15-093-00620-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH R 38 W

T 22 S — 23

Locate well correctly on above Section Plat

Kearny County. Sec. 23 Twp. 22 Rge. (E) 38 (W)

Location as "NE¼NW¼SW¼" or footage from lines C E/2 NE SE

Lease Owner Stanolind Oil and Gas Company

Lease Name G. O. Patterson Well No. 2

Office Address P. O. Box 591 Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed February 16, 19 42

Application for plugging filed February 16, 19 42

Application for plugging approved February 16, 19 42

Plugging Commenced 8:00 a. m., February 17, 19 42

Plugging Completed 3:00 p. m., February 17, 19 42

Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production ..... 19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation ---- Depth to top --- Bottom --- Total Depth of Well --- Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
No Patterson Sand Found						
Top Mississippi Lime	(4895)	4895'	4954'	16"	245' 2"	None
	No Shows			10-3/4"	1063' 3"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

Heavy Mud 4954' (TD) to 1080'
Cement Plug 1080' to 1050'
Heavy Mud 1050' to 47'
Cement 47' to 17'
Cellar 17' to 0'

Welded steel cap on top of 10-3/4" casing

PLUGGING
FILE 23-22-38W
BOOK PAGE 25 LINE 26

3-4-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell

Address P. O. Box 591
Tulsa, Oklahoma

STATE CORPORATION COMMISSION
MAR 4-1942
CONSERVATION DIVISION

STATE OF ....., COUNTY OF ....., ss.

..... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C W Kennedy

Ellinwood, Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of March, 19 42

Notary Public.

My commission expires February 20, 1946

18-6718 12-40—3M

FORM 90 12-39

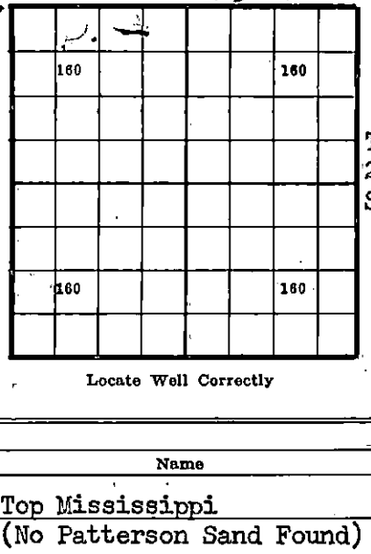
15-093-00620-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N R 38 W



Locate Well Correctly

COUNTY Kearny, SEC. 23, TWP. 22, RGE. 38

COMPANY OPERATING Stanolind Oil & Gas Company

OFFICE ADDRESS P.O.Box 591, Tulsa, Oklahoma

FARM NAME G. O. Patterson WELL NO. 2

DRILLING STARTED 1-12 19 42, DRILLING FINISHED 2-16 19 42

WELL LOCATED C E/2 ~~of~~ NE ¼ SE ¼ 1980 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 3325 GROUND 3316

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Mississippi	4895	4954	4		
2 (No Patterson Sand Found)			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
16"	70#	8	Used	240	11	(Threads off	Landed at 256'-11")				
10-3/4"	40.5#	8-V	"	1052	5	(Threads off	Landed at 1066'-8")				

Liner Record: Amount None Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
16"	245	2	450	Red Wing		Halliburton			
10-3/4"	1063	3	500	Ash Grove		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? None Pulled

FILE 23-22-38W
BOOK PAGE 25 LINE 2-6

NOTE Were bottom hole plugs used? No If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4954 feet, and from feet to

No Cable tools were used ~~from~~ feet to feet, and from feet to

Type Rig

PRODUCTION DATA

D & A

Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. C. Kerr Asst. Dist. Supt.
Name and Title

Subscribed and sworn to before me this the 2nd day of March, 19 42

My commission expires February 20, 1946

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	30	Dolomite	4887	4895
Sand	30	98	Lime	4895	4954
Sand & Shale	98	160			
Shale	160	240			
Shale & Lime	240	263			
Shale & Sand	263	400			
Shale & Shells	400	550			
Shale	550	628			
Shale, Shells & Sand	628	785			
Shale & Sand Streaks	785	870			
Red Beds & Shells	870	930			
Shale & Shells	930	1095			
Red Beds & Sand	1095	1220			
Red Beds & Shale	1220	1341			
Anhydrite	1341	1368			
Shale & Shells	1368	1452			
Salt & Shale	1452	1635			
Shale & Shells	1635	1725			
Lime	1725	1760			
Red Beds & Shale	1760	1885			
Shale & Shells	1885	2130			
Anhydrite	2130	2150			
Shale & Lime Shells	2150	2320			
Lime & Shale	2320	2415			
Broken Lime	2415	2550			
Lime	2550	2604			
Broken Lime	2604	2666			
Broken Lime	2666	2707			
Broken Lime & Sand	2707	2721			
Dolomite	2721	2739			
Lime	2739	2770			
Lime & Red Shale	2770	2855			
Lime	2855	2920			
Broken Lime	2920	3004			
Lime	3004	3115			
Cherty Lime	3115	3122			
Lime & Shale	3122	3145			
Lime	3145	3234			
Shale & Lime	3234	3346			
Broken Lime	3346	3422			
Shale & Lime	3422	3572			
Broken Lime	3572	3590			
Sandy Lime	3590	3603			
Lime & Shale	3603	3699			
Lime	3699	4497			
Cherty Lime	4497	4500			
Black Shale	4500	4516			
Lime	4516	4555			
Shale & Lime	4555	4614			
Lime, Streaks Chert	4614	4630			
Lime	4630	4644			
Lime, Streaks Chert	4644	4670			
Lime	4670	4685			
Lime with chert	4685	4726			
Lime	4726	4738			
Shale	4738	4744			
Lime	4744	4746			
Shale	4746	4784			
Lime	4784	4786			
Shale	4786	4794			
Shale & Lime Shells	4794	4848			
Lime	4848	4868			
Sand & Shale	4868	4874			
Shale	4874	4887			