

SIDE ONE PRICE "P" #1, PREP TO PLUG ACO-1 ONLY

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,370 - 0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Spivey Grabs

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 NO Indicate if new pay.

PURCHASER never produced LEASE Price

ADDRESS never produced WELL NO. "P" #1

DRILLING H-30, Rig #2 WELL LOCATION W/2 SW NE

CONTRACTOR 251 N. Water, Ste. 10 1980 Ft. from North Line and

ADDRESS Wichita, KS 67202 2030 Ft. from East Line of

PLUGGING Undecided at this time the NE (Qtr.) SEC 18 TWP 30S RGE 9 (W).

CONTRACTOR Undecided at this time WELL PLAT (Office Use Only)

ADDRESS _____ KCC

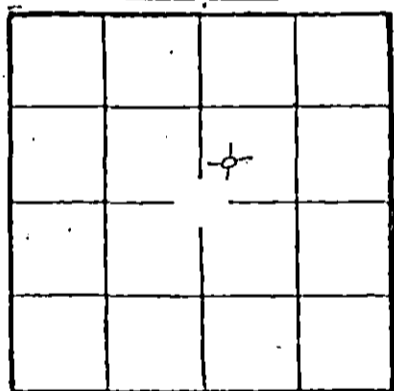
TOTAL DEPTH 4488 PBD 4288 KGS

SPUD DATE 8-23-83 DATE COMPLETED SI 11-15-83 SWD/REP _____

ELEV: GR 1733 DF 1735 KB 1738 PLG. _____

DRILLED WITH (~~CAMLE~~) (ROTARY) (~~XTR~~) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none



Amount of surface pipe set and cemented 8-5/8" @ 251 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion X PREP TO PLUG. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

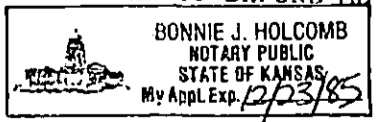
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December, 19 83



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

12-14-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs DST #1, 4373-90' (Miss) w/results as follows: IFP/30": 91-60# ISIP/60": 1512# FFP/45": 91-60, GTS in 10", ga 29 MCFD FSIP/90": 1461# Rec: 30' GCM, 60' O&WCM, 60' O&MCW			LOG TOPS	
			Herington	1750 -12
			Cottonwood	2276 -538
			Onaga	2530 -792
			Wabaunsee	2580 -842
			Stotler	2722 -984
			Heebner	3505 -1767
			Douglas Sh	3548 -1810
			LKC	3718 -1980
			Hertha	4134 -2396
			BKC	4194 -2456
			Miss.	4370 -2632
			RTD	4488
			LTD	4489
			PBD	4288

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (M&M)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	251'	common	200	2% gel, 3% CaCl
Production		4-1/2"	10.5#	4487'	Class H	175	10% salt, 3/4% A-3.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (40 h.)	Miss.	4372-82'
TUBING RECORD			4 JSPF	Hertha	4140-44'
Size	Setting depth	Pecker set at			
2-3/8"	4342	4326			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/1000 gals 15% HCl w/additives	4372-82'
Frac w/141 BW, 285,000 SCF N2, 16,000#-20/40 sand	"
CIBP @ 4288'	

Date of first production Prep to P&A, 11-15-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-L.P. none	Gas trace	Water none
Disposition of gas (vented, used on lease or sold) prep to plug	Gas-oil ratio % 36.33 BSW	Gas-oil ratio none CFPB
		4140-44' perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

PRICE "P" #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

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CONTRACTOR 251 N. Water, Ste. 10 1980 Ft. from North Line and

ADDRESS Wichita, KS 67202 2030 Ft. from East Line of (W)

the NE (Qtr.) SEC 18 TWP 30S RGE 9 (W).

PLUGGING H-30 WELL PLAT (Office Use Only)

CONTRACTOR 251 N. Water, Ste. 10 KCC

ADDRESS Wichita, KS 67202 KGS

TOTAL DEPTH 4488 PBTD 4288 SWD/REP _____

SPUD DATE 8-23-83 DATE COMPLETED 11-15-83 PLG. _____

ELEV: GR 1733 DF 1735 KB 1738 Prep to plug NCPA _____

DRILLED WITH (CABLE) (ROTARY) (XTR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8"@251 DV Tool Used? no

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A F F I D A V I T

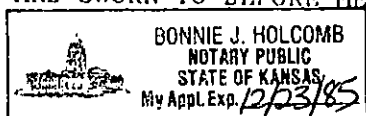
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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 1984

19 84



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1984
CONSERVATION DIVISION
Wichita, Kansas

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Side TWO
 OPERATOR TXO PROD. CORP.

LEASE NAME Price

SEC 18 TWP 30S RGE 9 (W)

WELL NO "P" #1

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Production		4-1/2"	10.5#	4487'	Class H	175	10% salt, 3/4% A-31

LINER RECORD

PERFORATION RECORD

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CIBP @ 4288'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P&A	dry	none
Estimated Production-L.P.	Oil	Gas
none	none	trace
Disposition of gas (vented, used as lease or sold)	Water	Gas-oil ratio
P&A	none	% 36.33 BSW
		none

4140-44' perforations