

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5123
name Pickrell Drilling Company
address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: license # 5123
name Pickrell Drilling Company

Wellsite Geologist Tom Funk
Phone 262-8427

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-16-84 8-23-84 8-24-84
Spud Date Date Reached TD Completion Date

4360'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 221' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 095-21,484 - 0000

County Kingman

NE SW NW Sec 23 Twp 30S Rge 9 East West
(location)

3630' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

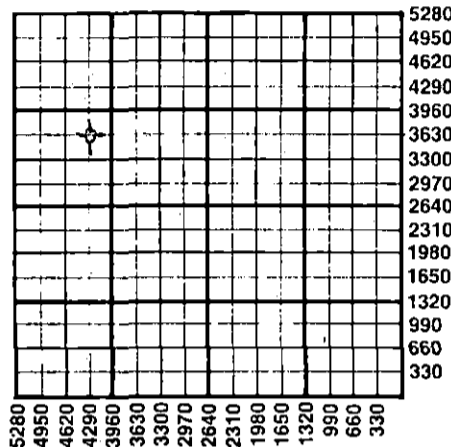
Lease Name Depenbusch Well# 3-A

Field Name Spivey-Grabs

Producing Formation None

Elevation: Ground 1617' KB 1622'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-535

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec 23 Twp 30S Rge 9 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 9-12-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 1200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C.W. Sebitts - Partner Date 8-28-84

Subscribed and sworn to before me this 28th day of August 19 84

Notary Public Katherine J. Rule
Date Commission Expires 6-29-88 Katherine J. Rule

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 23 Twp 30S Rge 9

SIDE TWO

Operator Name Pickrell Drilling Co. Lease Name Deppenbusch Well# 3-A SEC. 23 TWP. 30S RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST#1: 4288'-4302' strg blow dec. to 4", 30"-60"-90"-90",
 rec. 720'GIP, 70' SOCM, IFP 31#-41#, FFP 41#-62#, ISIP 553#
 FSIP 430#.

Name	Top	Bottom
Heebner	3366(-1744)	
Lansing	3572(-1950)	
Stark	3979(-2357)	
B/Kansas City	4076(-2454)	
Mississippian	4284(-2662)	
LTD	4359'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	221'KB	60/40 poz.	165	2%gel 3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
