

15-075-20354.00.00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-075-20,354

ADDRESS 300 W. Douglas, Suite 400 COUNTY Hamilton

Wichita, Kansas 67202 FIELD wildcat

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____

PHONE (316) 267-4379

PURCHASER None LEASE Marvin Maune "E"

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE NW

DRILLING Cheyenne Drilling Company Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 409 Champus Drive, Suite 104 the _____ (Qtr.) SE13 TWP 21SRGE 39W

Garden City, Kansas 67846

PLUGGING Cheyenne Drilling Company WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 409 Champus Drive, Suite 104 KCC _____

Garden City, Kansas 67846 KGS _____

TOTAL DEPTH 5665' PBD 3060' SWD/REP _____

SPUD DATE 1-5-81 DATE COMPLETED 4-16-81 PLG. _____

ELEV: GR 3405' DF _____ KB 3414'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 819' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy
Tom McElroy (Name) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June,

1982

RICELLA BIGGS
NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-19-85

Ricella Biggs
Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

7-13-82

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 13 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum

LEASE Marvin Maune "E"

#1 SEC.13 TWP.21SRGE. 39W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|-------|--------|--|---------------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Surface Hole | 0' | 805' | FORT RILEY | 2820' (+594) |
| Blue Clay | 805' | 962' | WYMORE | 2922' (+492) |
| Shale | 962' | 3150' | HOWARD | 3655' (-241) |
| Shale & Lime | 3150' | 3263' | TOPEKA | 3692' (-278) |
| Shale | 3263' | 3350' | HEEBNER | 3970' (-556) |
| Shale & Lime | 3350' | 3785' | LANSING | 4024' (-610) |
| Lime | 3785' | 4115' | BKC | 4499' (-1085) |
| Shale | 4115' | 4149' | MARMATON | 4527' (-1113) |
| Shale & Lime | 4149' | 4260' | CHEROKEE | 4689' (-1275) |
| Lime & Shale | 4260' | 4390' | MORROW | 4971' (-1557) |
| Limestone | 4390' | 4490' | MISS. | 5177' (-1763) |
| Lime | 4490' | 4685' | | |
| Lime & Shale | 4685' | 4770' | | |
| Lime | 4770' | 4955' | | |
| Lime & Shale | 4955' | 5150' | | |
| Shale & Lime | 5150' | 5166' | | |
| Lime | 5166' | 5190' | | |
| Mississippi | 5190' | 5665' | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| surface | 12 1/2" | 8-5/8" | 24# | 819' | Class H HLC | 150 300 | 3% cc 2% cc |
| production | 7-7/8" | 4 1/2" | 10.5# | 3108' | Class H | 125 | 18% salt, 3/4% CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | 4 sh/ft. | 1/2" jets | 2760' |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |

OPERATOR Woolsey Petroleum

LEASE NAME Marvin Maune

"E" #1

SEC. 13 TWP. 21S. RGE. 39W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| DST #1: 2719-2776' / 45-90-60-120. Rec: 180' MSW FP: 29/117-88/117#. SIP: 587-529#. HP: 1378-1319#. | | | | |
| DST #2: 2862-2906' / 45-90-60-120. Rec: 784' SW. FP: 68/324-330/412#. SIP: 690-646#. HP: 1422-1425#. | | | | |
| DST #3: 2928-2960' / 135-60-30. Rec: 200' DM + 70' SW. FP: 35/147-176-205#. SIP: 570-not taken. HP: 1466-1466#. | | | | |
| DST #4: 2960-3000' / 45-30-25-30. Rec: 10' MSW. FP: 29/29-29/59#. SIP: 587-704#. HP: 1731-1643#. | | | | |
| DST #5: 5093-5166' / 30-30-30-30. Rec: 25' M. FP: 59/64-64/64#. SIP: 1088-1080#. HP: 2483-2483#. | | | | |
| DST #6: 5157-5190' / 30-30-30-30. Rec: 1' M. FP: 29-29/29#. SIP: 29-29#. HP: 2509-2509#. | | | | |
| DST #7: 5335-5370' / 30-30-30-30. Rec: 30' DM. FP: 58/58-58/58#. SIP: 1143-2797#. HP: 2797-2797#. | | | | |
| DST #8: 5608-5664' / 30-60-30-45. Rec: 200' DM + 2608' GCSW. FP: 30/1446-1446-1446#. SIP: 1446-1446#. HP: 2553-2553#. | | | | |

15.075.90354.00.00

DRILLER'S LOG

WOOLSEY PETROLEUM CORP.
Marvin Maune 'E' No.1
C SE NW
Section 13 - 21S - 39W
Hamilton County, Kansas

Commenced: 2-14-81
Completed: 3-8-81

Surface casing: 817' of 8-5/8"
cmtd w/300 sx Hal.Light, follow-
ed with 150 sx Class H.

FORMATION

DEPTH

| | |
|--------------|-----------------|
| Surface Hole | 0 - 805 |
| Blue Clay | 805 - 962 |
| Shale | 962 - 3150 |
| Shale & Lime | 3150 - 3263 |
| Shale | 3263 - 3350 |
| Shale & Lime | 3350 - 3785 |
| Lime | 3785 - 4115 |
| Shale | 4115 - 4149 |
| Shale & Lime | 4149 - 4260 |
| Lime & Shale | 4260 - 4390 |
| Limestone | 4390 - 4490 |
| Lime | 4490 - 4685 |
| Lime & Shale | 4685 - 4770 |
| Lime | 4770 - 4955 |
| Lime & Shale | 4955 - 5150 |
| Shale & Lime | 5150 - 5166 |
| Lime | 5166 - 5190 |
| Mississippi | 5190 - 5665 RTD |

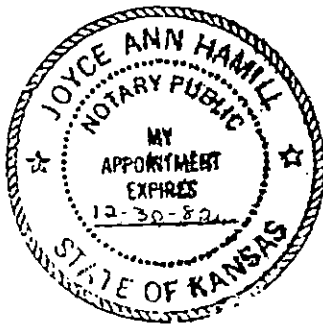
I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

CHEYENNE DRILLING, INC.

Sharyn K. Shearmire
Sharyn K. Shearmire

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 13th day of March, 1981.



Joyce Ann Hamill
Joyce Ann Hamill, Notary Public
RECEIVED
STATE CORPORATION COMMISSION

JUL - 1 1981
CONSERVATION DIVISION
Wichita, Kansas