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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # KCC-4152
Name Paida Oil Co.
Address Box 572
Russell, Ks 67665
City/State/Zip

Purchaser: Maida Yost
Box 572 Russell, Ks 67665

Operator Contact Person Robert M. Yost
Phone 913-483-3673

Contractor: License #
Name Birmingham-Bartlett

Wellsite Geologist Clark Snider
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: Old well info as follows:
Operator Z. M. P. Springer
Well Name Woelk A-1
Comp. Date 11-25-60 Old Total Depth 3075

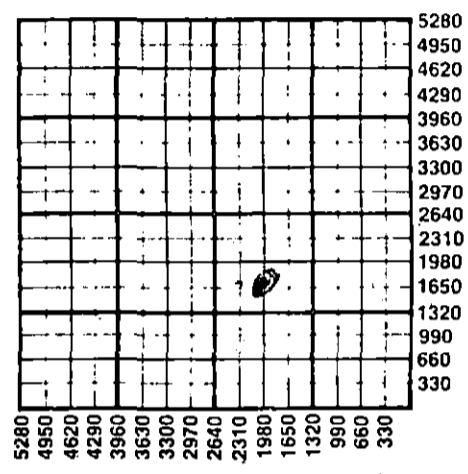
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
N/A N/A 11-25-60
Spud Date Date Reached TD Completion Date
3405 3075
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 271 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....1960 - N/A
County Russell
S/2 NW SE Sec 6 Twp 13S Rge 14W
1650 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Woelk Well # A-1
Field Name Salt Creek

Producing Formation Kansas City
Elevation: Ground 1609 KB 1616
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # None Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: None
Division of Water Resources Permit #.....
 Groundwater 1650 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 6 Twp 13 Rge 14 East West
 Surface Water 1650 Ft North from Southeast Corner
(Stream, pond etc) 4620 Ft West from Southeast Corner
Sec 6 Twp 13S Rge 14 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert M. Yost
Title Production Supervisor Date 7-17-85

Subscribed and sworn to before me this 17th day of July 1985
Notary Public Marcia Yost

Date Commission Expires Oct 28, 1987

Marcia Yost
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 10-28-87

7-24-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
2-4-1985

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec 6 Twp 13 Rge 14W

M. P. Springer

SIDE TWO

Operator Name ~~XXXXXXXXXXXX~~ Lease Name Woelk Well # A-1

Sec. 6 Twp. 13S Rge. 14W East West County. Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
DST 2824-39/30", 860', GIP.120' GLOCM
240' froggy gassey oil, 180' SW, BHP
790-740 lbs.
DST 2840-57/45", 15' v SL OCM, #MP O#
DST 2951-81/2 MR, 290' SW, 1 Gal FR O,
BHP 1050-850 lbs.
DST 2971-81/1 HR 20' Sl WTRY-M, 1 Gal
FR O, BHP 995-880 lbs.

<p style="text-align: center;">CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	24	271			
Production.....	7 7/8	5 1/2	14	3129			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
All Below	Unknown						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Comingled