

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

API NO. 15-055-21,419-0000  
 County Finney **ORIGINAL**

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Steve O'Neill

Phone ( 316 ) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SVD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

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**MAR 23 1998**

Comp. Date 7-6-95 Old Total Depth 7-17-95  
**FROM CONFIDENTIAL**

Deepening  Re-perf.  Conv. to Inj/SVD   
 Plug Back  PBDT   
 Cosmigled  Docket No.   
 Dual Completion  Docket No.   
 Other (SVD or Inj?) Docket No.

Spud Date 7-6-95 Date Reached TD 7-17-95 Completion Date 9-1-95

NE SE NE Sec. 33 Twp. 22S Rge. 34  <sup>1</sup>/<sub>4</sub>  
3630 Feet from (S) (circle one) Line of Section  
330 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name Cook "P" Well # 2-33

Field Name Amazon Ditch/Terry Pool Area

Producing Formation St. Louis/Cherokee Limestone

Elevation: Ground 2952 KB 2963

Total Depth 4850 PBDT 4801

Amount of Surface Pipe Set and Cemented at 1711 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3126' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cut.

Drilling Fluid Management Plan alt I 3-13-96  
 (Data must be collected from the Reserve Pit) 20

Chloride content 9000 ppm Fluid volume 1300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NCC 9-11-95

Operator Name AUG 2 9 RECEIVED  
 STATE CORPORATION COMMISSION

Lease Name CONFIDENTIAL License No. \_\_\_\_\_

Quarter Sec. Twp. SEP 11 1995 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_  
 OIL & GAS CONSERVATION DIVISION  
 WICHITA, KANSAS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title Petroleum Engineer Date 8-29-95

Subscribed and sworn to before me this 29 day of August 19 95.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996  
 DEBORAH ANN PAULUS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 1-8-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name McCoy Petroleum Corporation

Lease Name Cook "P"

Well # 2-33

East

County Finney

Sec 33 Twp 22S Rge 34  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
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See Attached

See Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	1711'	Prem + Lt.	625	1/4#FC, 2%CC
Production		5-1/2"	15 1/2, 14#	4848'	Self Stress	175	8000 LBS RAM
DV Tool				3126'	65/35 Poz	225	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4744-4748'	Acidize w/1000 gals 15% HCL FE-NE	
		Acid w/AS-7additive	Same
4	4414-4417'	Acidize w/1000 gals of 15% FE-NE same	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2-7/8"	4795'				
Date of First, Resumed Production, SWD or In)	8-23-95	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 30 Bbls.	Gas	Kcf	Water 11 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval  
4744-4748  
4414-4417



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003

316-636-2737

KCC

AUG 29

CONFIDENTIAL API#15-055-21419-0000

ORIGINAL

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

McCoy Petroleum Corporation  
Cook "P" #2-33  
NE SE NE Section 33-22S-34W  
Finney County, KS

CONFIDENTIAL

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MAR 23 1998

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FROM CONFIDENTIAL

**ELECTRIC LOG  
TOPS**

**DST # 1 3902-3911 (Lansing 'D' Zone)**  
Open 30", SI 60", Open 60", SI 90"  
1st Open: Weak blow incr to 2-1/2" in 30 min.  
2nd Open: No blow incr to 2" in 60 min.  
Recovered: 20' Oil Specked Muddy Water  
150' Slightly Mud Cut Water (14,000 PPM Chlorides)  
FP: 30-44 / 53-100#  
SIP: 320-320#

**DST # 2 4002-4018 (Lansing 'G' Zone)**  
Open 30", SI 60", Open 30", SI 60"  
1st Open: Weak blow built to 1" then decr to 1-2" in 30 min  
2nd Open: No blow.  
Recovered: 60' Mud  
FP: 44-44 / 49-49#  
SIP: 175-170#

**DST # 3 4295-4310 (Marmaton 'B' Zone)**  
Open 30", SI 60", Open 90", SI 90"  
1st Open: Weak blow incr to 5" in 30 min.  
2nd Open: No blow for 10" incr to 3" in 90 min.  
Recovered: 310' Muddy Saltwater (Chlorides 44,000 PPM)  
FP: 70-116 / 137-182#  
SIP: 608-586#

**DST # 4 4324-4346 (Marmaton 'C' Zone)**  
Open 30", SI 60", Open 90", SI 120"  
1st Open: Weak blow incr to 2-1/4" in 30 min.  
2nd Open: Weak blow incr to strong blow OBB in 65 min.  
Recovered: 185' GIP  
15' Clean Oil  
80' Heavy Oil and Gas Cut Mud (14% oil, 30% gas, 56% mud)  
FP: 53-58 / 63-72#  
SIP: 883-1145#

**DST # 5 4392-4420 (Upper Cherokee Limestone)**  
Open 30", SI 60", Open 60", SI 170"  
1st Open: Weak to strong blow OBB in 26 min.  
2nd Open: Weak to strong blow OBB in 10 min.  
Recovered: 575' GIP  
100' Clean Gassy Oil (36% gas, 64% oil)  
75' Oil & Gas Cut Mud (7% gas, 9% oil, 84% mud)  
FP: 46-58 / 74-100#  
SIP: 647-658#

**DST # 6 4678-4700 (Mississippi)**  
Open 30", SI 60", Open 60", SI 90"  
1st Open: Weak blow incr to 1" in 12 min. stabilized.  
2nd Open: Surface blow incr to 1/2" in 20 min., died in 60"  
Recovered: 50' Oil & Gas Cut Mud  
(7% gas, 13% oil, 80% mud)  
FP: 42-46 / 49-51#  
SIP: 128-123#

**DST # 7 4734-4754 (St. Louis Porosity)**  
Open 30", SI 60", Open 90", SI 90"  
1st Open: Weak to strong blow OBB in 17 min.  
2nd Open: Weak to strong blow OBB in 17 min.  
Recovered: 635' GIP  
120' Clean Gassy Oil (29° gravity)  
85' Gassy Oil Cut Watery Mud (10% gas, 13% oil, 8% water, 69% mud)  
195' Mud Cut Water (35,000 PPM Chlorides)  
FP: 65-137 / 149-221#  
SIP: 558-554#

Heebner Shale	3754(-791)
Lansing	3812(-849)
Lansing 'D' Zone	3906(-943)
Lansing 'G' Zone	4009(-1046)
Stark Shale	4134(-1171)
KC 'A'	4141(-1178)
KC 'B'	4178(-1215)
Marmaton	4280(-1317)
Marmaton 'B'	4298(-1335)
Marmaton 'C'	4332(-1369)
Pawnee	4365(-1402)
Fort Scott	4395(-1432)
Cherokee Sh.	4412(-1449)
Morrow Shale	4617(-1654)
Mississippi	4669(-1706)
St. Louis Porosity	4744(-1781)
RTD	4850(-1887)
LTD	4850(-1887)

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STATE CORPORATION COMMISSION

SEP 1 1 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

# INVOICE

Dowell

REMIT TO: P O BOX 899788  
DALLAS TX 75389-0788

0312

15-055-21419-0000

INVOICE DATE

07/18/95

919445  
HCCOY PETROLEUM INC

## ORIGINAL

PAGE 1

INVOICE NUMBER

03-12-7306

3107 N CYPRESS  
WICHITA

KS 672264003

KCC

AUG 29

TYPE SERVICE

CEMENTING  
CEMENT PRODUCTION

# CONFIDENTIAL

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
COOK 'P' # 2-33	KS	FINNEY	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 33-223-34W			07/17/95	DARVIL HENSEN	

### ACCOUNTING CODES

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
192871050	CSNG CMNT 4501-5000' 1ST BHR	BHR	1	1,740.0000	1,740.00
048016000	CEMENT PUMPER-PER ADDL STAGE	BHR	1	1,280.0000	1,280.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	48	2,9500	141.60
048600000	TOOLS, CASING SWIVEL RENTAL	JOB	1	280.0000	280.00
049102000	TRANSPORTATION CMNT TON MILE	MI	1263	1,0500	1,326.15
049100000	SERVICE CHG CEMENT MATL HAND	CFT	625	1,4300	893.75
659697000	PACR TREAT ANALYSIS RECORDER	JOB	1	167.0000	167.00
000433001	D807, SELF STRESS I CMNT ADD	LBS	2722	.4000	1,088.80
040015000	D909, CEMENT CLASS H	CFT	176	9,0000	1,584.00
040003000	D903, CEMENT CLASS C	CFT	146	10,4200	1,521.32
101545000	D132, LITEPOZ	CFT	79	4,3900	346.81
102146003	D804A REGULATED FULLUP CMNT	SK	75	14,8600	1,114.50
045014050	D20, BENTONITE EXTENDER	LBS	1210	.1700	205.70
045019050	D42, KOLITE LOST CIRC ADDITI	LBS	3255	.5700	1,855.35
067005100	S1, CALCIUM CHLORIDE	LBS	870	.4400	382.80
047002050	D46, ANTIFOAM	LBS	33	3,4100	112.53
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	82	9,3600	762.60
100283000	D827, CHEMICAL WASH CM100	BRL	12	40,8500	490.20
044003025	D29, CELLOPHANE FLAKES	LBS	100	1,7700	177.00
101094000	J433, WATER CNTRL POLYMER	LBS	6	2,1900	13.14
051003054	SHOE FLPT FLT AL 5-1/2"	EA	1	340,0000	340.00
053031054	INSERT W/FLEX PLUG 5-1/2"	EA	1	440,0000	440.00
054001054	COLLAR 2 STG CEM 5-1/2"	EA	1	3,720,0000	3,720.00
056011054	CENTR REG 5-1/2, B DIA-9"	EA	10	66,0000	660.00
056008054	BASKET CEM CASING 5-1/2"	EA	2	184,0000	368.00
057499001	K232, THD LKG COMPOUND KIT	EA	2	28,0000	56.00

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REGISTRATION DIVISION  
WICHITA, KANSAS

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FROM CONFIDENTIAL

CONTINUED

Schlumberger

Dowell.

REMIT TO: P O BOX 890788  
DALLAS TX 75389-0788

# INVOICE

0312

15.055-21419-0000

INVOICE DATE

07/18/95

919445  
MCCOY PETROLEUM INC

## ORIGINAL

PAGE

2

INVOICE NUMBER

03-12-7306

3107 N CYPRESS  
WICHITA

KS 672264003

TYPE SERVICE

CEMENTING  
CEMENT PRODUCTION

## CONFIDENTIAL

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
COOK #P # 2-33	KS	FINNEY	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC-33-22S-34H	07/17/95	DARYL HENSEN			

### ACCOUNTING CODES

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048601000	CEMENT HEAD RENTAL DISCOUNT - MATERIAL DISCOUNT - SERVICE	JOB	1	.0000	N/C 5,333.57- 2,039.97-
				SUB TOTAL --	13,693.71
H C	STATE TAX ON			10,767.18	527.59
H F C	LOCAL TAX ON			10,767.18	107.67
				AMOUNT DUE --	14,328.97

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SEP 11 1995

CONV. WICHITA, KANSAS DIVISION

1113-15

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FROM CONFIDENTIAL

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 22-1692661

TERMS -- NET 30 DAYS DUE ON OR BEFORE AUG 17, 1995

THANK YOU. WE APPRECIATE YOUR BUSINESS.

\*\* WE CAN INVOICE YOU VIA EDI. CALL (713)275-8414 FOR INFORMATION \*\*



HALLIBURTON

ORIGINAL

INVOICE

15-055-21419-0000

INVOICE NO.	DATE
812080	07/08/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
BOOK P 2-33	FINNEY	KS	SAFE		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SUPETMAN	CEMENT SURFACE CASING	07/08/1995		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
054550	EUGENE SAJUSA			COMPANY TRUCK	93001

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO.  
 ATTN: KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4009

P.O. BOX 1890  
 LIBERAL, KS 67905-0000

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	1.60	MI.	275	440.00
001-013	CEMENTING CASING	1.211	FT	1,320.00	1,320.00
001-018	CEMENTING CASING - ADD HRS	1	HR	235.00	235.00
124	GUIDE SHOE - 8 5/8" S J	1	EA	270.00	270.00
244	INSERT FLOAT VALVE - 8 5/8" ORD	1	EA	171.00	171.00
27	FILL UP UNIT 7" - 8 5/8" ✓	1	EA	55.00	55.00
40	CENTRALIZER - 8 5/8" X 112-1/4"	4	EA	65.00	260.00
030-016	CEMENTING FLUD. SU. ALUM TOP	1	EA	120.00	120.00
030-017	CEMENTING FLUD. SU. ALUM BOTTOM	1	EA	200.00	200.00
504-120	CEMENT - HALL LIGHT PREM PLUS	4,468	LB	.56	4,468.00
504-650	CEMENT - PREMIUM PLUS	2,382	LB	11.91	2,382.00
507-210	FLOCCLE	504	LB	1.43	504.90
509-406	ANHYDROUS CALCIUM CHLORIDE	561	LB	.75	561.25
500-291	OIL SOLUBLE GULK	160	LB	1.40	160.00
500-202	BULK SERVICE CHARGE	949	LB	1.35	949.55
500-306	MILEAGE CHRG MAT DEL OR RETURN	1,383	MI	.95	1,383.00
INVOICE SUBTOTAL					11,013.80
DISCOUNT (BTD)					3,768.43
INVOICE GROSS AMOUNT					14,782.23
***** CONFIDENTIAL ON NEXT PAGE *****					019-15

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MAR 23 1998

FROM CONFIDENTIAL

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

INVOICE NO. DATE

15-055-21419-0000

ORIGINAL

812080 07/08/1998

WELL/LEASE NO./PROJECT COOK P. 2-89		WELL/PROJECT/LOCATION FINNEY		STATE KS	OWNER NONE
SERVICE LOCATION LIBERAL	CONTRACTOR S. EIMAN	JOB PURPOSE CEMENT SURFACE CASINO		TICKET DATE 07/08/1998	
ACCT. NO. 254850	CUSTOMER AGENT RODRE SALGUA	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 95001

CONFIDENTIAL

MCCOY PETROLEUM CO  
 ATTN: KELVIN MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:  
 P.O. BOX 1593  
 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	- KANSAS STATE SALES TAX				430.66
	- LIBERAL CITY SALES TAX				87.89
	- DEWARD COUNTY SALES TAX				87.89

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MAR 23 1998

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

117-15  
 117-15  
 110,851.481

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