

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,312-0000 ORIGINAL
County Finney

CONFIDENTIAL

NE - NE - NE Sec. 33 Twp. 22S Rge. 34 X ^E _W

Operator: License # 5003

4950 Feet from (S) (circle one) Line of Section

Name: McCoy Petroleum Corporation

330 Feet from (E) (circle one) Line of Section

Address 3017 N. Cypress

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Cook "P" Well # 1-33

Purchaser: _____

Field Name Amazon Ditch/Terry Pool Area

Operator Contact Person: Roger McCoy

Producing Formation St. Louis/Cherokee Lime/Marmaton "B"

Phone (316) 636-2737

Elevation: Ground 2948 KB 2961

Contractor: Name: Sweetman Drilling, Inc.

Total Depth 4850 PBTD 4799

License: 5658

Amount of Surface Pipe Set and Cemented at 1670 Feet

Wellsite Geologist: John Hastings

Multiple Stage Cementing Collar Used? X Yes _____ No _____

Designate Type of Completion

If yes, show depth set 3155 Feet

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (_____)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 8 7 12-14-94
(Data must be collected from the Reserve Pit)

Operator: 8-10-94 AUG 1-0 1994

Chloride content 7000 ppm Fluid volume 1200 bbls

Well Name: CONSERVATION DIVISION

Dewatering method used Evaporation

Comp. Date WICHITA KS Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

RELEASED

Operator Name _____

Lease Name OCT 2 6 1995 _____

5-25-94 6-5-94 6-30-94
Spud Date Date Reached TD Completion Date

FROM CONFIDENTIAL Twp. AUG Rng. _____ E/W
County _____ **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado [Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.] Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rozamelay

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

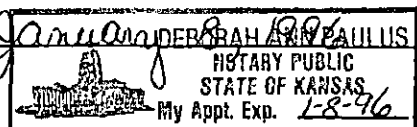
Distribution
KCC SUD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

Title President Date 7-18-94

Subscribed and sworn to before me this 29 day of July 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires January 1995



Operator Name McCoy Petroleum Corporation

Lease Name Cook "P"

Well # 1-38

Sec. 33 Twp. 22S Rge. 34

East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	COMPENSATED NEUTRON MICRO DUAL INDUCTION See Attached		See Attached	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1670'	Prem + lgt	600	2%cc, 1/2#Flo
Production		5-1/2"	15.5#	4848'	Prem Cl H	250	
DV Tool		2 STAGE		3155'	Prem Lgt C	350	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD.				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4732-4742'		Acidize w/1500 gals 15% HCL FE-NE acid
4	4403-4406'		Acidize w/1000 gals 15% HCL FE-NE same acid	
4	4294-4299'		Acidize w/1500 gals 15% HCL FE-NE same acid	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4787'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj. <u>6-30-94</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>150</u>	Gas <u>N/A</u> Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>4732-4742'</u> <u>4403-4406'</u> <u>4294-4299'</u>



Natural Gas • Crude Oil
Exploration & Production

CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 1994

CONSERVATION DIVISION
WICHITA, KS

McCoy Petroleum corporation
Cook "P" #1-33
NE NE NE Sec. 33-22S-34W
Finney County, Kansas

Page 2 ACO-1

DST #1 4001-4018' (LKC "G" zone)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 15" on 1st open period.
No blow on 2nd open period.
Recovered 5' of mud with oil spots in tool.
FP 31-31# 31-31#
ISIP 239# FSIP 228#

DST #2 4130-4150' (KCA)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak 1/4" blow throughout 1st open period.
No blow on 2nd open period.
Recovered 120' of watery mud with a trace of oil. Oil scum at top of tool.
(12,500 ppm chlorides)
FP 20-31# 62-62#
ISIP 749# FSIP 729#

DST #3 4285-4304' (Marmaton "B")
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, increased to fair 8" blow on 1st open period. 2" blow back on ISIP.
Weak blow, increased to strong OBB/15" on 2nd open period.
Recovered 975' of gas in pipe,
315' of total fluid as follows:
135' of clean gassy oil,
180' of heavily oil and gas cut mud. (30% gas, 20% oil, 50% mud)
FP 104-104# 124-145#
ISIP 488# FSIP 488#

DST #4 4383-4414' (Fort Scott/Cherokee)
Open 30", S.I. 60", Open 60", S.I. 90"
Fair blow, increased to good 11" blow on 1st open period.
Fair blow, increased to strong OBB/8" on 2nd open period.
Recovered 980' of gas in the pipe,
285' of total fluid as follows:
95' of clean gassy oil,
190' of oil and gas cut mud. (45% gas, 15% oil, 40% mud)
FP 72-135# 135-145#
ISIP 629# FSIP 639#

DST #5 4602-4722' (Mississippian)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak 1" blow, decreased to 1/4" blow on 1st open period.
No blow on 2nd open period.
Recovered 100' of very slightly oil cut mud.
FP 72-72# 83-83#
ISIP 197# FSIP 135#

DST #6 4724-4744' (St. Louis)
Open 30", S.I. 60", Open 90", S.I. 90"
Strong blow, OBB/6" on 1st open period.
Strong blow, OBB/6" on 2nd open period.
Recovered 2630' of gas in pipe,
795' of total fluid as follows:
565' of clean gassy oil, (29.2 degree gravity)
230' of gassy oil cut mud. (45% gas, 10% oil, 45% mud)
FP 93-124# 187-280#
ISIP-719# FSIP 719#

RELEASED

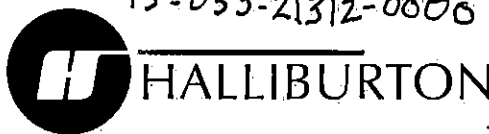
OCT 26 1995

AUG 2

FROM CONFIDENTIAL **CONFIDENTIAL**

ELECTRIC LOG TOPS

Heebner	3752 (- 791)
Toronto	3769 (- 808)
Lansing	3811 (- 850)
Lansing "D"	3804 (- 943)
LKC "G"	4005 (-1044)
LKC "F"	4032 (-1071)
KCA	4137 (-1176)
KCB	4174 (-1213)
KCC	4215 (-1254)
Marmaton "A"	4274 (-1313)
Marmaton "B"	4292 (-1331)
Pawnee	4360 (-1399)
Fort Scott	4387 (-1426)
Cherokee Shale	4399 (-1438)
M/Cherokee zone	4504 (-1543)
Morrow Shale	4600 (-1639)
Mississippian	4658 (-1697)
St. Louis porosity	4732 (-1771)
LTD	4847 (-1886)



INVOICE

INVOICE NO.	DATE
677807	06/05/1994

CONFIDENTIAL

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
COOK "P" 1-33		FINNEY		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		SWEETMAN DRLO		CEMENT PRODUCTION CASING	
TICKET DATE		06/05/1994			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	DARYL J. HANSON			COMPANY TRUCK	70890

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

ORIGINAL

RELEASED

DIRECT CORRESPONDENCE TO

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-3601

AUG 2

CONFIDENTIAL

OCT 2 6 1995

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROAD	50	MI	2.75	137.50
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4858	FT	1,765.00	1,765.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
018-317	SUPER FLUSH	15	SK	100.00	1,500.00
019-241	CASING SWIVEL W/O WALL CLEANER RD	1	JOB	185.00	185.00
26	INSERT VALVE F. S. - 5 1/2"	2	EA	350.00	700.00
847.6318					
40	CENTRALIZER-5-1/2 X 8-1/2	9	EA	44.00	396.00
806.60022					
71	CEMENTER-TYPE P ES 5-1/2	2	EA	2,450.00	4,900.00
813.56325					
75	PLUG SET - FREE FALL	1	EA	460.00	460.00
813.16510					
820	BASKET-CEMENT-5-1/2-X 7-7/8	2	EA	110.00	220.00
806.70030					
594	5 1/2" LATCH DOWN BAFFLE	2	EA	114.00	228.00
801.03743					
595	PLUG ASSY-SHUTOFF-LD-5-1/2 NSC	1	EA	465.00	465.00
812.01689					
504-043	CEMENT - PREMIUM	250	SK	9.82	2,455.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	350	SK	9.28	3,248.00
507-210	FLOCELE	150	LB	1.65	247.50
508-127	CAL SEAL 60	24	SK	25.90	621.60
507-775	HALAD-322	141	LB	7.00	987.00
508-291	GILSONITE BULK	2500	LB	.40	1,000.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
509-968	SALT	1937	LB	.15	290.55
350	HALLIBURTON WELD-A	1	LB	14.50	14.50
890.10802					

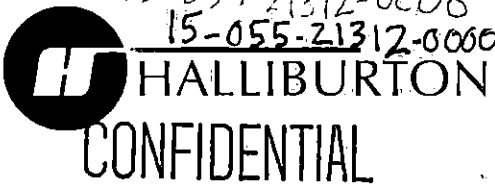
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TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

15-055-21312-0000
15-055-21312-0000

REMIT TO:
P.O. BOX 931046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
677807	06/05/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
COOK "P" 1-33		FINNEY		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	SWEETMAN DRLO	CEMENT PRODUCTION CASING			06/05/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	DARYL J. HANSON			COMPANY TRUCK	70890

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

ORIGINAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
007-203	MULT STAGE CEMENTING-ADD HRS	4	HR	235.00	940.00
500-207	BULK SERVICE CHARGE	732	CFT	1.35	988.20 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	1594.625	TMI	.95	1,505.39 *
INVOICE SUBTOTAL					24,874.74
DISCOUNT--(BID)					5,764.76
INVOICE BID AMOUNT					19,109.98
*-KANSAS STATE SALES TAX					713.98
*-SEWARD COUNTY SALES TAX					145.72

RECEIVED
KANSAS CORPORATION COMMISSION

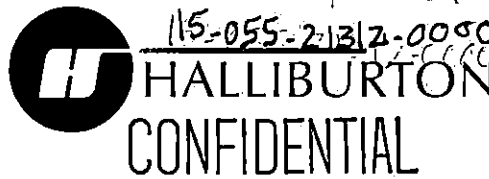
AUG 10 1994

CONSERVATION DIVISION
WICHITA, KS

KCC
AUG 2
CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** \$19,969.68

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

INVOICE NO.	DATE
477537	05/24/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
COOK # 1-23		ETANNEY		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN DEL	CEMENT SURFACE CASING		05/24/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALDOA			COMPANY TRUCK	70324

ORIGINAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

RELEASED

OCT 26 1995

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	170 MI		2.75	467.50
		1 UNT			
001-016	CEMENTING CASING	1680 FT		1,320.00	1,320.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
030-019	CEMENTING PLUG SW, PLASTIC BOT	8 5/8 IN		135.00	135.00
		1 EA			
012A	GUIDE SHOE - 8 5/8" S.J.	1 EA		278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" OR	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8" CONSERVATION DIVISION	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER - 8-5/8" X 12-1/2" WICHITA, KS	4 EA		65.00	260.00
806.61048					
504-050	CEMENT - PREMIUM PLUS	200 SK		10.36	2,072.00
504-120	CEMENT - HALL, LIGHT PREM PLUS	400 SK		9.28	3,712.00
507-210	FLOCELE	300 LB		1.65	495.00
508-291	GILSONITE BULK	1200 LB		.40	480.00
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		36.75	404.25
500-207	BULK SERVICE CHARGE	666 CFT		1.35	899.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	1290.40 TMI		.95	1,225.88
INVOICE SUBTOTAL					12,104.73
DISCOUNT-(BID)					3,252.97-
INVOICE BID AMOUNT					8,851.76
*-KANSAS STATE SALES TAX					369.81
*-SEWARD COUNTY SALES TAX					75.47
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$9,297.04

FROM CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 10 1994
 CONSERVATION DIVISION
 WICHITA, KS

KUC
 AUG 2
 CONFIDENTIAL

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.