

STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

APR 15-055-21,419-0000
 County Finney **CONFIDENTIAL**
NE SE NE Sec. 33 Twp. 22S Rge. 34 X

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 3017 N. Cypress

3630 Feet from SW (circle one) Line of Section
330 Feet from EM (circle one) Line of Section

City/State/Zip Wichita, KS 67226-4003
 Purchaser: NCRA

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Operator Contact Person: Steve O'Neill
 Phone: (316) 636-2737

Lease Name Cook "P" Well # 2-33
 Field Name Amazon Ditch/Terry Pool Area

Contractor: Name: Sweetman Drilling, Inc.
 License: 5658

Producing Formation St. Louis/Cherokee Limestone
 Elevation: Ground 2952 KB 2963

Wellsite Geologist: John Hastings

Total Depth 4850 PBD 4801
 Amount of Surface Pipe Set and Cemented at 1711 Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas EMHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3126' Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sz cat.

Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBD
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
7-6-95 7-17-95 9-1-95
 Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan act I 3-13-96
 (Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 1300 bbls
 Dewatering method used Evaporation

Location of fluid disposal if hauled off site: _____
 RECEIVED 9-11-95
 STATE CORPORATION COMMISSION

Operator WGL
 Lease AUG 2-9
 SEP 11 1995
 License No _____

County _____ Docket No. _____
 CON QUARTERMASTER DIVISION
 WICHITA KANSAS

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. [Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.]

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Petroleum Engineer Date 8-29-95

Subscribed and sworn to before me this 29 day of August 19 95.
 Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996
 DEBORAH ANN PAULUS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 1-8-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> KGPA
		<input type="checkbox"/> Other
		(Specify)