

FORM MUST BE TYPED

COPY ORIGINAL SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

055-21,047-8000

County

Finney

MAR 6 1993

Sec. 34 Twp. 22S Rge. 34 ^EX ^W

CONFIDENTIAL 560

Operator: License # 5363

Feet from ^SW (circle one) Line of Section

Name: BEREXCO INC

3300 Feet from ^EW (circle one) Line of Section

Address 970 Fourth Financial Center

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Ruby Jean Well # 1-34

Purchaser: Central Crude Corporation

Field Name Terry

Operator Contact Person: Evan Mayhew

Producing Formation St. Louis

Phone (316) 265-3311

Elevation: Ground 2948 KB 2960

Contractor: Name: BEREDCO INC

Total Depth 4850 PBTD 4797

License: 5147

Amount of Surface Pipe Set and Cemented at 1752 Feet

Wellsite Geologist: Charles Spradlin

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set 3225 Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGU
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from
feet depth to w/ ex cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *AIT*

Operator:

Chloride content 3100 ppm Fluid volume 11,100 bbls

Well Name:

Dewatering method used evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

1-10-92 1-22-92 2-25-92
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Evan Mayhew*

Title District Production Engineer Date

Subscribed and sworn to before me this 6th day of March 19 93.

Notary Public *Marjorie A Hedrick*

Date Commission Expires 10/29/93

MARJORIE A. HEDRICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

P1