

CONFIDENTIAL ORIGINAL

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,036-000
County Finney

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202
Purchaser: Central Crude Corporation

Operator Contact Person: Evan Mayhew
Phone (316) 265-3311

Contractor: Name: BEREDCO INC
License: 5147

Wellsite Geologist: Charles Spradlin

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-1-91 12-17-91 2-21-92
Spud Date Date Reached TD Completion Date

6 N003 SW - SE - 34 Sec. 225 Twp. 34 Rge. 34 E W
990 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Mike Rome Well # 2-34

Field Name Unnamed

Producing Formation Morrow

Elevation: Ground 2944 KB 2956

Total Depth 4800' PBTD 4732

Amount of Surface Pipe Set and Cemented at 1734 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3269 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan A17E
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 11,100 bbls

Dehydrating method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

Title District Engineer Date _____

Subscribed and sworn to before me this 6th day of March 19 92.

Notary Public Marjorie Hedrick

Date Commission Expires 6-29-93

MARJORIE A HEDRICK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other
(Specify) _____