

FORM MUST BE TYPED

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21.036-0001  
County Finney  
NW - SW - SE - Sec. 34 Twp. 22S Rng. 34E

JUN 5 1992

CONFIDENTIAL

Operator: License # 5363  
Name: BEREXCO INC.  
Address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202  
Purchaser: Central Crude Corporation  
Operator Contact Person: Evan Mayhew  
Phone (316) 265-3311  
Contractor: Name: BEREDCO INC.  
License: 5147  
Wellsite Geologist: Charles Spradlin  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expi., Cathodic, etc)

990 Feet from S/W (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Mike Rome Well # 2-34  
Field Name Unnamed  
Producing Formation Marmaton  
Elevation: Ground 2944 KB 2956  
Total Depth 4800' PBTB 4520  
Amount of Surface Pipe Set and Cemented at 1734 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3269 Feet  
If Alternate II completion, cement circulated from  
feet depth to          w/          sx cat.

If Workover/Re-Entry: old well info as follows:  
Operator: BEREXCO INC.  
Well Name: Mike Rome #2-34  
Comp. Date 2/21/92 Old Total Depth 4800'  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 4520 PBTB  
 Commingled Docket No.           
 Dual Completion Docket No.           
 Other (SWD or Inj?) Docket No.           
12/01/91 12/17/91 4/17/92  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 2200 ppm Fluid volume 11,100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name           
Lease Name          License No.           
         Quarter Sec.          Twp.          S Rng.          E/W  
County          Docket No.         

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew  
Title District Engineer date June 5, 1992  
Subscribed and sworn to before me this 5th day of June  
19 92.  
Notary Public Kimberly K. Comer  
Date Commission Expires         

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
G  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  KCPA  
 KGS  Plug  Other  
(Specify)

KIMBERLY K. COMER  
My Appt. Exp. 7-14-92

PI