

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-009-23,074 -aad

ADDRESS 217 E. William COUNTY Barton

Wichita, Kansas 67202-4005 FIELD Kraft Prusse

** CONTACT PERSON Jim Devlin PHONE 262-2502 PROD. FORMATION Arbuckle

PURCHASER Koch Oil Co. LEASE Breford

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Ks. 67201 WELL LOCATION

DRILLING White and Ellis Drilling, Inc. 825 Ft. from South Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 330 Ft. from East Line of (X)

Wichita, Ks. 67202-3484 the SE (Qtr.) SEC 25 TWP 16 RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3370 PBTD

SPUD DATE 04-01-83 DATE COMPLETED 04-08-83

ELEV: GR 1881 DF 1884 KB 1886

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

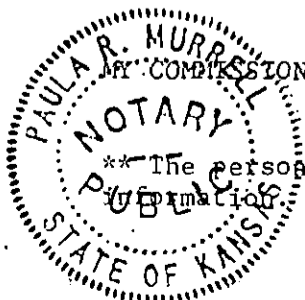
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April, 19 83.

Paula R. Murrell (NOTARY PUBLIC) Paula R. Murrell

NOTARY COMMISSION EXPIRES: March 16, 1985



RECEIVED STATE CORPORATION COMMISSION

APR 27 1983 1-27-83 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Anhydrite 680 (+1206)					
B. Anhydrite 711 (+1175)					
Topeka 2620 (-734)					
Heebner 2914 (-1028)					
Toronto 2933 (-1047)					
Lansing 3030 (-1144)					
B K C 3282 (-1396)					
Arbuckle 3337 (-1451)					
RTD 3370 (-1484)					
DST #1 3044-3072, 30-45-45-60, Gas to surface in 25 min., too small to measure, Rec. 290' Heavily Gas Cut Mud and Slightly Oil Cut Mud, plus 60' Muddy Water, BHP: 420/398#, FP: 86/96 118/129					
DST #2 3348 - 3358 Misrun					
DST #3 3330-3358, 30-30-60-60, Weak Blow throughout test Rec. 125' Gas Cut and Slightly Oil Cut Mud, 120' Oil Cut Mud BHP: 591/398 FP: 64/96 118/129 BHT: 110°					
DST #4 3353-3363, 30-30-60-60, Weak Blow throughout test Rec. 215' Slightly Oil Cut Mud, 30' Oil Cut Mud BHP: 506/377 FP: 86/107 129/140 BHT: 107°					
DST #5 3360-3370, 30-30-60-60, Weak Blow throughout test Rec. 100' Gas, 140' Oil Cut Mud, 120' Mud Cut Oil BHP: 974/931 FP: 32/53 75/107 BHT: 108°					
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20	276	60/40 Pozmix	150	2% Gel, 2% CC
Production	7-7/8	5 1/2	14#	3360	60/40 Pozmix	100	10% Salt, 1/4-1% FRA 20 bbl Salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	3365	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

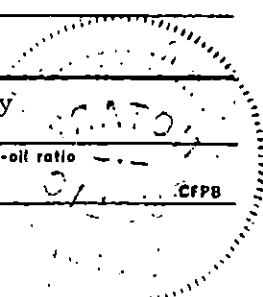
Amount and kind of material used	Depth interval treated
200 gal Mod-202	3360-3370

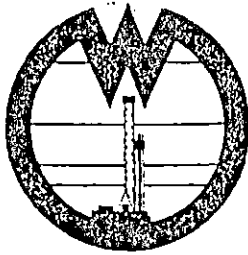
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.

Disposition of gas (vented, used on lease or sold)

Perforations





WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources 217 E. William Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Breford Well No. #1

Sec. 25 T. 16S R. 11W Spot NE SE SE

County Barton State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 276' with 150 sx. 3%cc

Production: 5 1/2" @ 3360' with 100 sx. 10%salt

Type Well: Oil Total Depth 3370'

Drilling Commenced 4-1-83 Drilling Completed 4-7-83

Formation	From	To	Tops	
Cellar	0	7	Arbuckle	3358
Shale	7	680		
Anhydrite	680	711		
Red Bed	711	1050		
Shale	1050	1695		
Shale, Lime	1695	3358		
Lime	3358	3370		

RECEIVED
STATE CORPORATION COMMISSION

APR 27 1983

CONSERVATION DIVISION
Wichita, Kansas

D. NP 58319

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

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LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-009-23,074-0000

ADDRESS 217 E. William COUNTY Barton

Wichita, Kansas 67202-4005 FIELD KRAFT-PRUSIA

** CONTACT PERSON Jim Devlin PROD. FORMATION Arbuckle

PHONE 262-2502

PURCHASER Koch Oil Co. LEASE Breford

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Ks. 67201 WELL LOCATION

DRILLING White and Ellis Drilling, Inc. 825 Ft. from South Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 330 Ft. from East Line of

Wichita, Ks. 67202-3484 the SE (Qtr.) SEC 25 TWP 16 RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3370 PBD

SPUD DATE 04-01-83 DATE COMPLETED 04-08-83

ELEV: GR 1881 DF 1884 KB 1886

DRILLED WITH ~~CCMEX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

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James B. Devlin, being of lawful age, hereby certifies that:

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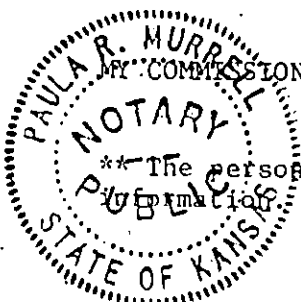
James B. Devlin (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April

19 83.

Paula R. Murrell (NOTARY PUBLIC) Paula R. Murrell

COMMISSION EXPIRES: March 16, 1985



**The person who can be reached by phone regarding any questions concerning this application

RECEIVED STATE COMMISSION

MAY 17 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Viking Resources

LEASE Breford

SEC. 25 TWP. 16 RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Check if no Drill Stem Tests Run.					Anhydrite B. Anhydrite Topeka Heebner Toronto Lansing B K C Arbuckle RTD	680 (+1206) 711 (+1175) 2620 (-734) 2914 (-1028) 2933 (-1047) 3030 (-1144) 3282 (-1396) 3337 (-1451) 3370 (-1484)
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LINER RECORD

PERFORATION RECORD

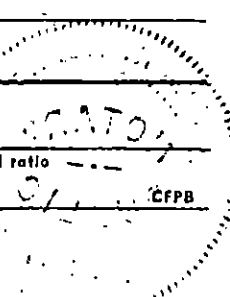
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

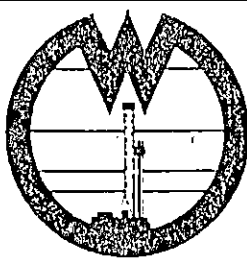
TUBING RECORD		
Size	Setting depth	Packer set at
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Water %	MCF	Gas-oil ratio
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AND ELLIS DRILLING, Inc.

DRILLERS LOG

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STATE RECEIVED
COMMISSION
MAY 17 1983
CONSERVATION DIVISION
Wichita, Kansas

VIKING RESOURCES
217 EAST WILLIAM ST.
WICHITA, KANSAS 67202-4005

JAMES B. DEVLIN
THOMAS G. WESSELOWSKI
JACK V. CHILDERS

PHONE (316) 262-2502

16 May 1983

State Corporation Commission
Conservation Division
200 Colorado Derby Building
202 West First Street
Wichita, KS 67202-1286

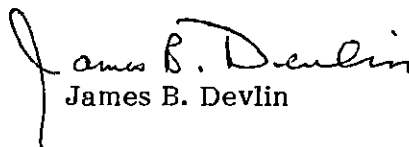
Re: API # 15-009-23,074

Dear Sirs:

Enclosed please find the Affidavit of Completion Form on the above referenced API No. We originally filed this Affidavit declaring the Field to be Kraft Prussa, however, since our No. 1 Breford is separated from that field by dry holes, we are now declaring this well to be a Field Unknown. Please forward this information to your Nomenclature Board for their considerations.

Thank you for your cooperation in this matter. If you have any questions, please give me a call.

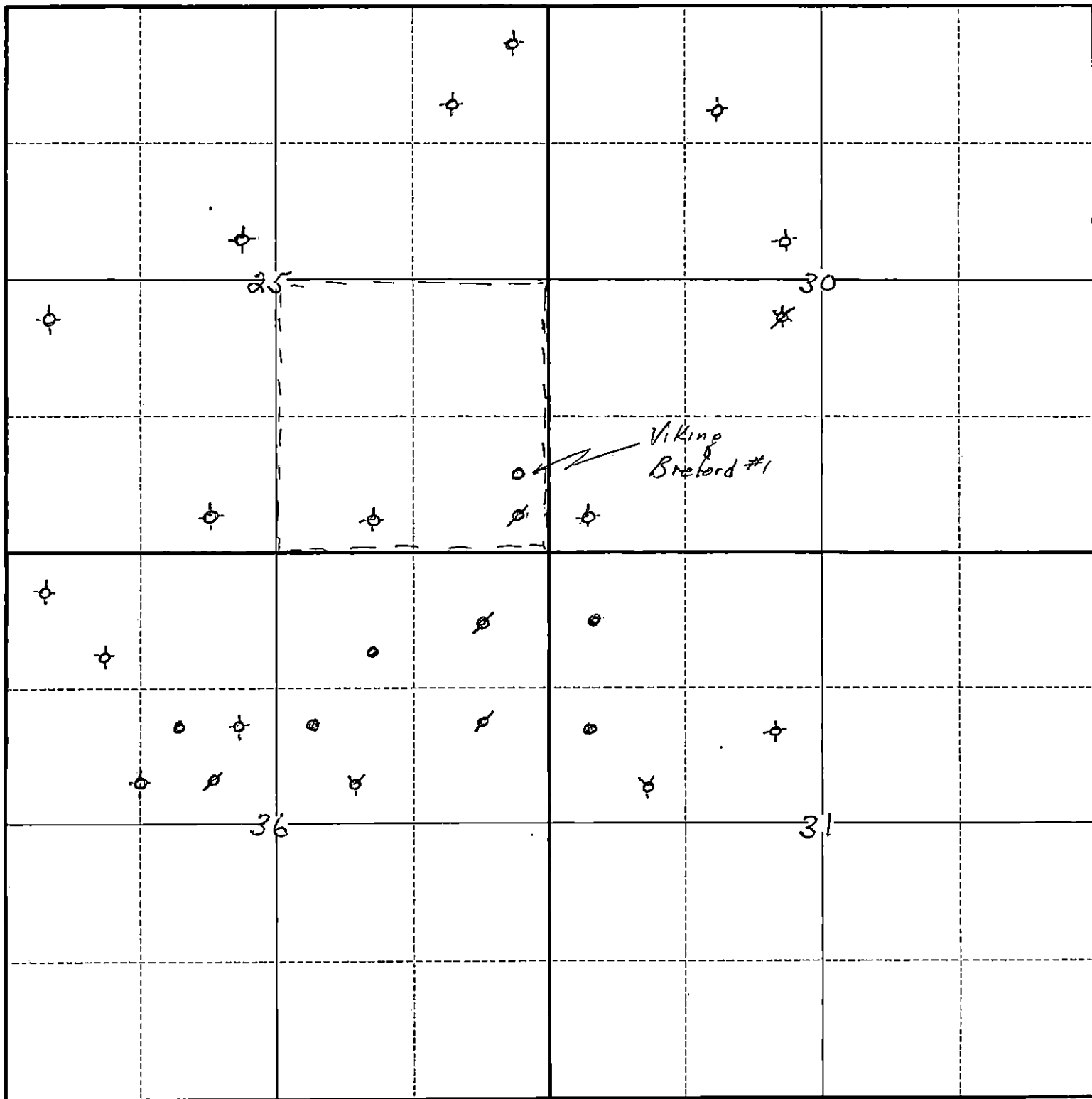
Sincerely,


James B. Devlin

JBD:pm

Enc.

Township 16 Range 10 of 11 County Barton State Ks
E 11/5 worth of



FORM 45

TYPE

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NOV 18 1983

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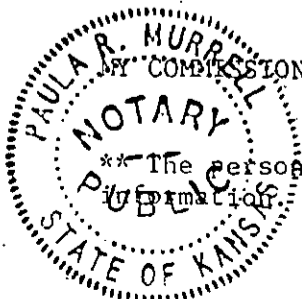
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LINER RECORD

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