SIDE ONE

F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of a Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, or	now the well was completed. mation is to be held confidential. mation one will be of public
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	cical log, sonic log, gamma ray CC# (316) 263-3238 No Log
	LICENSE # 5011 EXPIRATION DATE	June 30, 1983
	OPERATOR Viking Resources	
	ADDRESS 217 E. William	COUNTY Barton
	Wichita, Kansas 67202-4005	FIELD Kraft Prussa
	** CONTACT PERSON Jim Devlin PHONE 262-2502	PROD. FORMATION Arbuckle
	PURCHASER Koch Oil Co.	LEASE Breford
	ADDRESS P. O. Box 2256	WELL NO. 1
	Wichita, Ks. 67201	WELL LOCATION
	DRILLING White and Ellis Drilling, Inc.	825 Ft. from South Line and
	CONTRACTOR ADDRESS 401 E. Douglas, Suite 500	330 Ft. from East Line of
		the SE (Qtr.)SEC 25 TWP-16 RGE 11 (W
	PLUGGING	WELL PLAT (Office
	GONTRACTOR	Use Onl
	ADDRESS	KCC KGS
	TOTAL DEPTH 3370 PBTD	SWD/REP
	SPUD DATE 04-01-83 DATE COMPLETED 04-08-83	- PI.G
	ELEV: GR 1881 DF 1884 KB 1886	
	DRILLED WITH (CXXXXX (ROTARY) (XXXX) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 271	DV Tool Used? No .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	AFFIDAVIT	
		ing of lawful soo bounds and the
	that:	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
		Jane B. Derlin
	CVIDGODINED AND GUODA DA DESCRIPTION OF THE COLUMN OF THE	(Name)James B. Devlin
	SUBSCRIBED AND SWORN TO BEFORE ME this 19th	day ofApril,
	19_83.	1
اده.	Marining Committee	lange thousand
P	MATCOMPRESTON EXPIRES: March 16, 1985	(NOTARY PUBLIC) Paula R. Murrell
	OTARL	
	** The person who can be reached by phone regarding	HECEIVED
	A Bring Crops	A description of the second of

CONSERVATION DIVISION Wichita, Kansas

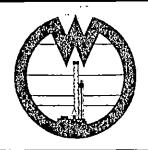
Viking Resources	LEASE Breford	SEC. <u>25</u>	TWP. 16
ETTT THE FIRST THROPHART	ON AC DECUEDE	WELL NO. 1	

Check if n	DESCRIPTION, C	ed, time tool op CONTENTS, ETC	en, flowing and			iles.	Anhydrite B. Anhyd Topeka Heebner Toronto	e	680 (+12 711 (+11 2620 (-73 2914 (-10
Check if n	no Drill \$			TOP	BOTT	DM	Anhydrita B. Anhyd Topeka Heebner		680 (+12 711 (+11 2620 (-73
DST #1 30	044-3072,	Stem Test	s Kun.				B. Anhyd Topeka Heebner		711 (+11 2620 (-73
·							Lansing B K C Arbuckle RTD	•	2933 (-10 3030 (-11 3282 (-13 3337 (-14 3370 (-14
	Oil Cut Mu 118/129	easure, R	ec. 290' F	Ieavily Ga	as þut Mu	d and			·
DST #2	3348 - 335	8 Misrun				1			
	3330-3358, Rec. 125' (BHP: 591/	Gas Cut a	nd Slightl	y Oil Cut	Mud, 120		ut Mud		
	3353-3363, Rec. 215' S BHP: 506/3	Slightly O	il Cut Mu	d, 30' Oil	Cut Mud	test			
	3360-3370, Rec. 100' (BHP: 974/9	Gas, 140' (Oil Cut M	ud, 120' N	Iud Cut C				
additional s	pace is n	eeded use	e Page 2,	Side 2					,
Report of all strings :	set — surface, i	intermediate, j	production, et	c. CASING	RECORD	(New)	or (XIXX	ιX	
Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Тур	e and percent additives
Surface	124	8-5/8	20	276	60/40 Po	zmix	150	2% (Gel, 2% CC
Production	7-7/8	5 ½	14#	3360	60/40 Po	zmix	100	10%	Salt, 4-1% ol Salt flusi
	LINER RECOR	D	<u> </u>	T		DEDEA -	71011 2555		
	tom, ft.	Sacks ce	ment	Shots	per ft.		TION RECOR		pth Interval
1	TUBING RECO	PRD .		_					
2-3/8 Set	tting depth 3365	Packer s No	one	CEMENT 50	HEETE DECO	PD			

200 gal Mod-202 3360-3370 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity. Estimated Production -I.P. 110 Gas-oil ratio ---% MCF bble.

Disposition of gas (vented, used on lease or sold)

Perforations



WHITE

AND ELLIS DRILLING.Inc.

DRILLERS LOG

OPERATOR: Vik	ing Resources	217 E. Wil	llia	m Wich	ita, Kansas	67202		
CONTRACTOR:	White & El Wichita, F		ing	, Inc.	, 401 E. 1	Dougla	s, Suite 500,	
Lease Name_	Brefor	đ				Well N	0#1	<u> </u>
Sec25	T	16s R	•	<u> 11W</u>	Spot_	NE SE	SE	
County	Barton	State_	<u>Ka</u>	nsas	E	levati	on	. ·
Casing Recor	rd:	*			·		3	
	Surfa	ce: 8 5/8"	_@_	276'	with_	150	sx. 3%cc	
	Producti	on: 5½"	@	3360'	with_	100	2%gel sx. 10%salt	
Type Well:	Oil		_To	tal De	pth33	701	, 	
Drilling Cor	mmenced 4-1	-83	_Dr	illing	Complete	d <u>4-7</u> -	-83	
Formation		From		٠.	TO		Tops	
Cellar		0		-	7		Arbuckle	3358
Shale		7			680		•.	
Anhydrite		680			711			
Red Bed		711			1050			
Shale		1050			1695			
Shale, Lime		1695			3358			
Lime		3358			3370			

RECEIVED STATE CORPORATION COMMISSION

APR 2 7 1983

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONÈ

VOO T	пици	HIGIORI
		Compt

Wichita, Kansas

F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the information on record and Side Two will then be held confidential.	ns 67202, within thirty (30) now the well was completed. nation is to be held <u>confidential</u> . In <u>Side One</u> will be of public
;	Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	ical log, sonic log, gamma ray
	LICENSE # 5011 EXPIRATION DATE	June 30, 1983
	OPERATOR Viking Resources	API NO. 15-009-23,074-0000
		COUNTY Barton
	Wichita, Kansas 67202-4005	
	** CONTACT PERSON Jim Devlin PHONE 262-2502	PROD. FORMATION <u>Arbuckle</u>
	PURCHASER Koch Oil Co.	LEASE Breford
	ADDRESS P. O. Box 2256	
		WELL LOCATION
	DRILLING White and Ellis Drilling, Inc.	825 Ft. from South Line and
	CONTRACTOR	330 Ft. from Fost Line of
	ADDRESS 401 E. Douglas, Suite 500	the <u>SE</u> (Qtr.) SEC <u>25</u> TWP <u>16</u> RGE <u>11</u> (W).
	Wichita, Ks. 67202-3484	WELL PLAT (Office
	PLUGGING GONTRACTOR	WEELD ILEAT (OTTICE Use Only)
	ADDRESS	KCC /
		KGS
	TOTAL DEPTH 3370 PBTD	SWD/REP
	SPUD DATE 04-01-83 DATE COMPLETED 04-08-83	PLG.
	ELEV: GR 1881 DF 1884 KB 1886	
	DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	°
		DV Tool Used? No .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil) Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES.	ONS PROMULGATED TO REGULATE THE OIL
	•	
		•
	A F F I D A V I T	
		ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	ntents of the foregoing Affidavit.
		Janu B. Dealin
	CUD CONTROL IV	(Name) James B. Devlin
	. SUBSCRIBED AND SWORN TO BEFORE ME this19th	_day ofApril,
	19_83.	1
٠,,	Mariting of the Control of the Contr	Lower Missell
	MURATION EXPIRES: March 16, 1985	(NOTARY PUBLIC)
. 1	OTARL March 16, 1985	raula K. Murrell
4.	** The person who can be reached by all and	STAIL HECEIVED
٥	MATCOMMESSION EXPIRES: March 16, 1985 ** The person who can be reached by phone regarding a suppression.	any questions concerning this
;	A CONTRACTOR	1 / 10.
	S. O.F. Prints	Washing 1983

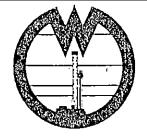
(ä)

OP	FR/	\TO	ıR

<u>Viking Resources</u>

SEC. 25 TWP, 16 RGE, 11

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME DEPTH Check if no Drill Stem Tests Run. 680 (+1206) Anhydrite 711 (+1175) B. Anhydrite 2620 (-734) Topeka 2914 (-1028) Heebner Toronto 2933 (-1047) 3030 (-1144) Lansing BKC 3282 (-1396) 3337 (-1451) Arbuckle RTD3370 (-1484) DST #1 3044-3072, 30-45-45-60, Gas to surface in 25 min., too small to measure, Rec. 290' Heavily Gas Cut Mud and Slightly Oil Cut Mud, plus 60' Muddy Water, BHP: 420/398#, FP: 86/96 DST #2 3348 - 3358 Misrun DST #3 3330-3358, 30-30-60-60, Weak Blow throughout test Rec. 125' Gas Cut and Slightly Oil Cut Mid, 120' Oil Cut Mud BHP: 591/398 FP: 64/96 118/ 29 BHT: 1 0° DST #4 3353-3363, 30-30-60-60, Weak Blow throughout test Rec. 215' Slightly Oil Cut Mud, 30' Oil Cut Mud BHP: 506/377 FP: 86/107 129/140 BHT: 107° DST #5 3360-3370, 30-30-60-60, Weak Blow throughout test Rec. 100' Gas, 140' Oil Cut Mud, 120' Mud Cut Oil BHP: 974/931 FP: 32/53 75/107 BHT: 108° If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (XIXXXX Size cosing set | Weight lbs/ft. Size hole drilled Setting depth Purpose of string Type cement Surface 124 20 8-5/8 276 60/40 Pozmix 150 2% Gel, 2% CC 10% Salt, 4-1% FRA Production 7-7/8 $5\frac{1}{2}$ 14# 3360 60/40 Pozmix 100 20 bbl Salt flush LINER RECORD PERFORATION RECORD Bottom, ft. Top, ft. Sacks cement Shots per ft, Size & type Depth Interval TUBING RECORD Packer set at 2 - 3/83365 None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth Interval treated Amount and kind of material used 200 gal Mod-202 <u>3360-3370</u> Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated % -I.P.Production Disposition of gar (vented, used on lease or sold) Perforations



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Vik	ing Resour	ces 217 E.	William W	ichita, Kans	as 67202		
CONTRACTOR:		Ellis Dri , Ks. 6720		nc., 401 E.	. Douglas,	Suite 500,	
Lease Name_	Bre	ford .			Well No.	#1	
Sec. 25	T	16S ,	_R <u>11</u>	wSpot	NE SE SE		
County	Barton	State	e Kansas	3	Elevation		
Casing Recor	d:	•			*		
	Su	rface: <u>8 5/</u> 8	8"_@ <u>27</u>	<u>6'</u> with	150		
	Produ	ction: 5½"	@336	<u>o'</u> with	100 :	2%gel sx. 10%salt	
Type Well:_	Oil		Total	Depth	3370'		<u>_</u> _
Drilling Com	menced	4-1-83	Drill:	ing Complet	ced4-7-83		
Formation		From		To		Tops	
Cellar		0	•	7		Arbuckle	3358
Shale Anhydrite		7		680			
Red Bed		680 711		711 1050			

1695

3358

3370

1050

1695

3358

Shale

Lime

Shale,Lime

STATE RECEIVED

MAY 1 7 1983

Wichita, Kansas

VIKING RESOURCES

217 EAST WILLIAM ST. WICHITA, KANSAS 67202-4005

JAMES B. DEVLIN THOMAS G. WESSELOWSKI JACK V. CHILDERS PHONE (316) 262-2502

16 May 1983

State Corporation Commission Conservation Division 200 Colorado Derby Building 202 West First Street Wichita, KS 67202-1286

Re: API # 15-009-23,074

Dear Sirs:

Enclosed please find the Affidavit of Completion Form on the above referenced API No. We originally filed this Affidavit declaring the Field to be Kraft Prussa, however, since our No. 1 Breford is separated from that field by dry holes, we are now declaring this well to be a Field Unknown. Please forward this information to your Nomenclature Board for their considerations.

Thank you for your cooperation in this matter. If you have any questions, please give me a call.

Sincerely,

James B. Devlir

JBD:pm

Enc.

Township 16 Range 10 d 11 County Barton, State Ks d--**-**- Viking Breford #1 Á



** The person who can be reached by phone regarding any questions concerning this

OF

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

OPERATOR	Viking Resour			E Brefor			EC. 25 TWP		(13)
Ī	FILL IN WELL ont zones of porosity a	www.s.s. s	170	•		NO	SHOW GEOLOGIC OR OTHER DESC	AL MAR	KERS, LOGS RUN, INFORMATION.
	terval tested, cushion w ATION DESCRIPTION,			d shut-in pressu	res, and recove		NAME		DEPTH
 	if no Drill						Anhydrite B. Anhydi Topeka Heebner		680 (+1206) 711 (+1175) 2620 (-734) 2914 (-1028)
	St Company	·		-	 		Toronto Lansing B K C Arbuckle RTD		2933 (-1047) 3030 (-1144) 3282 (-1396) 3337 (-1451) 3370 (-1484)
	#1 3044-3072, small to m Oil Cut M 118/129 #2 3348 - 335	neasure, R ud, plus 6	lec. 290' F	Jeavily G	as Cut Mi	ıd and	l Slightly		
DST		, 30-30-60 Gas Cut a	nd Slightl	y Oil Cut	Mad, 120		Cut Mud	i	
DST	#4 3353-3363 Rec. 215' BHP: 506/	Slightly O	il Cut Mu	d, 30' Oil	Cut Mud				·
DST	#5 3360-3370 Rec. 100' BHP: 974/	Gas, 140'	Oil Cut M	iyd, 120' N	մսի Cut C				
					,				
	·					Į			١
TE -134	-1 4		n Dage 1	C440 2		j			,
	al space is n				DECORD	(No.	\	<u>_</u>	
Purpose of string		Size cosing set			RECORD Type cen	(New) or (XIXXII)		and percent
Surface	121/4	8-5/8	. 20	276	60/40 Pc		 	2% (del, 2% CC
Productio	n 7-7/8	5 1	14#	3360	60/40 P	ozmix	100		Salt, 4-1% FRA ol Salt flush
	LINER RECOI	RD			<u> </u>	PERFOR	ATION RECOR	D .	
Top, H.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Si	ze & type	De	oth interval
	TUBING RECO	ORD	·		·				
Sixe	Setting depth	Packer :		 					
2-3/8	3365	CID, FRACT	one URE, SHOT,	CEMENT SO	UEEZE RECO	RD		<u> </u>	
		unt and kind of					Dep	th Intervo	it treated
200 gal N	200 gal Mod-202						336	0-337	0
, ,	<u></u>					<u> </u>			· · · · · · · · · · · · · · · · · · ·
Date of first producti	on	Producin	g method (flow	ring, pumping, ;	gas lift, etc.)		Gravity	у` .:	
Estimated Production Disposition of gos (ve	−I.P. Oil	bb	Gas Is.		MCF Water	%	bbls.	-oil rotio	СГРВ

Perforations