ORIGINAL SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15
RECOMPLETION FORM	CountyFinney
ACO-2 AMENDMENT TO WELL HISTORY	C SE Sec. 26 THP. 225 Rge. 32 X Hest
Operator: License #	3,960 Ft. North from Southeast Corner of Section
Name: Texaco E&P, Inc.	3,960 Ft. West from Southeast Corner of Section
Address: P. O. Box 2700	(NOTE: Locate well in section plat below.)
city/state/zip: Pampa, TX 79066-2700	Lease Name Oldweiler Unit well # 1
Purchaser:	Field Name Hugoton
Northern	Producing Formation Herrington
Operator Contact Person: Mr. J. M. Barnum Phone: (806) 665-1876	Elevation: Ground 2,949 KB 2,954
Designate Type of Original CompletionX New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion12-14-58	4290 3960
Name of Original Operator The Texas Company	3630
Original Well Name Oldweiler Unit #1	2970 2640
Date of Recompletion:	2310
10-8-91 11-17-91 Completed	1650
Commenced Completed	
Re-entry Workover STATE COOP	NON COMMIS HON 330
Designate Type of Recompletion/Workover: Oil SWD Temp. Abd. X Gas Inj Delayed Comp. DEC O Dry Other (Core, Water Supply, etc.) Deepening X Re-perforation Plug Back PBTD Conversion to Injection/Disposal Is recompleted production: Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	Section Sect
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held and submitted with the form. See rule 82-3-107 for confide wireline logs and driller's time logs (not previously submiprior to or with this form for approval of commingling or CP-111 with all temporarily abandoned wells. NOTE: Convapproval before use; submit form U-1.	of the recompletion of any well. Rules 82-3-107 and 82-3-141 confidential for a period of 12 months if requested in writing entiality in excess of 12 months. One copy of any additional tted) shall be attached with this form. Submit ACO-4 or ACO-5 lual completions. Submit CP-1 with all plugged wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature (M. Brunne Titl	e Avea Managea Date 11/25/91
Subscribed and sworn to before me this day of	DECEMBER 1991
Hotery Public N. Harviere Ragsdole	Date Commission Expires 108/17/94 N. GARVIENE RAGSDALE
	Notory Public, State of Texas S FORH ACO-

Oldweiler wett # 1 Operator Name __ Texaco E&P, Inc. Lease Name Sec. 26 Twp. 225 Rge. 32 WW West Finney RECOMPLETION FORMATION DESCRIPTION Log Sample Bottom Top Name ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Bottom Type of Cement # Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 2,690 - 2,6982 1,000 gals. 15% HCL Frac w/14,700 gals. No Foam, 17,700# sand TUBING RECORD Size 2-3/8" Set At 2,689 Packer At Was Liner Run 10-20-91 Date of Resumed Production, Disposal or Injection __ Water _____ Bbls. _Gas-Oil-Ratio