

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4253  
Name Plains Petroleum Company  
Address P.O. Box 15278  
City/State/Zip Lakewood, CO 80215

Purchaser K N Energy, Inc.

Operator Contact Person Lee B. Van Ramshorst  
Phone (303) 969-9325

Contractor: License #  
Name Raine Drilling

Wellsite Geologist Douglas W. Marden  
Phone

Designate Type of Completion

- X  New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- X  Gas  Inj  Delayed Comp.
- Dry  Other (Core, water supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Rotary used-Type unknown  
 Mud Rotary  Air Rotary  Cable

..10/2/65.. ..10/07/65.. ..10/30/65  
Spud Date Date Reached TD Completion Date

.2656..... .2652.....  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 265 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-07530107-0000

County Hamilton

E/2 SE NW Sec. 35 Twp. 22 Rge. 41  East  West

3300 Ft North from Southeast Corner of Section  
2740 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

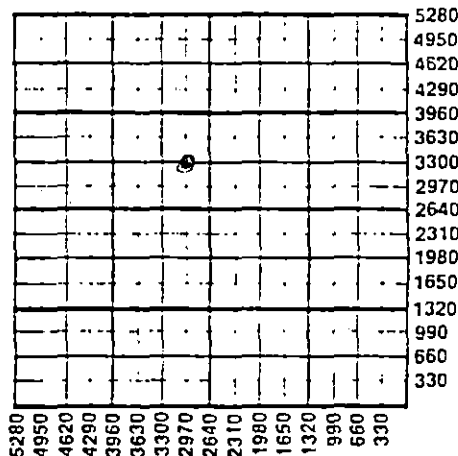
Lease Name 3521 Shoup Well # 1

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3541' KB 3548'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACC-1 call:

Water Resources Board (913) 296-3717

Source of Water: No Information Available

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.L. Billings  
Title Executive Vice President Date 3/19/86

Subscribed and sworn to before me this 19th day of March

Notary Public Patricia A. Kacerguis

Date Commission Expires March 19, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PATRICIA A. KACERGUIS  
NOTARY PUBLIC  
In and for THE STATE OF COLORADO  
1671 SOUTH NEWTON DENVER, CO 80219  
Form ACC-1 (7-84) 3-31-86  
MAR 31 1986  
CONSERVATION DIVISION

Sec. 35 W.P. 22 Rge. 41

SIDE TWO

Operator Name Plains Petroleum Company Lease Name 3521 Shoup Well # 1

Sec. 35 Twp. 22 Rge. 41  East  West County Hamilton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes ?  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Herrington	2540'	
Krider	2578'	
Winfield	2622'	

No further information available.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface.....		8 5/8		265	Pozmix	200	3% HA5
production.....		5 1/2	14#	2656	Pozmix	200 cu.ft.	salt saturated
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2632' - 2633'			fraced with spearhead of 250 gal. 15% HCL, 8000 gal 3% gel acid with fluid loss additive, 4000 # sand, 2000 # walnut hulls & 179,000 SCF CO <sub>2</sub>		179,000	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8"	?	?			
Date of First Production		Producing Method					
1/12/66		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
No information							
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2632-2633'  
 Dually Completed  Commingled

