

15-009-19265-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6883 EXPIRATION DATE 1983

OPERATOR ROBINOWITZ OIL COMPANY API NO. None

ADDRESS 6650 S. Lewis COUNTY Barton

Tulsa, Oklahoma 74136 FIELD

\*\* CONTACT PERSON L. Fletcher PROD. FORMATION Topeka & Douglass

PHONE (316) 587-3936

PURCHASER Getty Crude Gathering, Inc. LEASE Zorn

ADDRESS P.O. Box 3000 WELL NO. 3

Tulsa, Oklahoma 74136 WELL LOCATION NE NE NW

DRILLING \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS \_\_\_\_\_ the (Qtr.) SEC 31 TWP 16 RGE 11W.

PLUGGING Halliburton (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Great Bend, Kansas

TOTAL DEPTH 3260 PBTD -----

SPUD DATE 9-9-47 DATE COMPLETED 10-3-47

ELEV: GR \_\_\_\_\_ DF 1926' KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 374' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles E. Son, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, according to information received from former operator.

Charles E. Son (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March, 1983.

Caroleyn Anderson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 12, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 28 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface soil, clay and lime shells	0	235	Topeka	2703
Sand	235	260		
Clay, shale and shells	260	376	Lansing	3037
			Pre-Cambrian	3252
Shale and shells	376	530		
Red bed and shale	530	755		
Anhydrite	755	780		
Shale and red bed	780	1165		
Shale, salt and lime shells	1165	1480		
Lime and shale	1480	1785		
Lime	1785	1815		
Shale and lime	1815	2878		
Lime	2878	2936		
Lime and shale	2936	3028		
Lime	3028	3045		
Lime	3045	3252		
Medium hard quartzitic sand	3252	3260		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	?	8 5/8	28	376 1/2	Halliburton	200	2% Gel
Production	7 7/8"	5 1/2	14	3254	Halliburton	125	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-3-47	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	190 bbls.	---- MCF	%	---- CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	3236-3247