

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7030/6999
name John Roy Evans & Antares Oil Corp.
address 405 4th St. / City Center IV #200
Clafin, KS 67525 / 1801 California St.
City/State/Zip / Denver, CO 80202

Operator Contact Person John Roy Evans
Phone 316-587-3565

Contractor: license # 5929
name Duke Drilling Co., Inc.

Wellsite Geologist J.C. Musgrave
Phone 316-792-7715

PURCHASER N.C.R.A. K&K

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-31-84 8-6-84 9-1-84
Spud Date Date Reached TD Completion Date

3339
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 328 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-009-23,553.0000

County Barton

SW NE SW Sec 31 Twp 16 Rge 11 X West
(location)

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

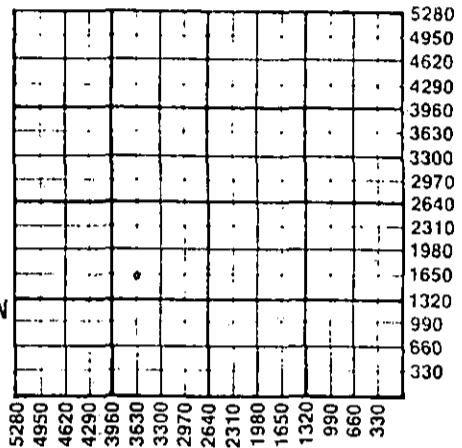
Lease Name Zorn "A" Well# 3

Field Name KRAS-PRUSA

Producing Formation ARBUCKLE

Elevation: Ground 1870 KB 1875
K&K

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) pumped from Farm Pond
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roy Evans
Title Operator Date

Subscribed and sworn to before me this 19 day of NOV 19 84

Notary Public Robert Reif
Date Commission Expires

ROBERT REIF
Notary Public - State of Kansas
My Appt. Expires Sept. 6, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 31 Twp 16 Rge 11 W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes No
 Samples Sent to Geological Survey: Yes No
 Cores Taken: Yes No

Formation Description: Log Sample

D.S.T. #1 3038 To 3090 - 30-30-30-30 Name K.C.
 Recovered 25' mud with few oil spots on top of tool
 1FP 62 to 62 FFP 59 to 59
 1BHP 88 FBHP 79
 1HP 1602 FHP 1570 Arb

D.S.T. #2 3321 To 3328 30-30-0-0
 Recovered 5' mud with few oil spots
 1FP 56 to 43
 1BHP 123
 1HP 1935 Arb

D.S.T. #3 3328 To 3339 - 45-30-45-30
 Recovered 920 FT clean gassy oil
 1FP 91 to 238 FFP 275 to 344
 1BHP 713 FBHP 717
 1HP 1823 FHP 1756

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	20#	328'	60/40 poz.	160	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3310'	60/40 poz.	150	salt sat.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record.

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size 2 7/8 set at 3336 packer at Liner Run Yes No

Date of First Production **OCT 1, 1984** Producing method flowing pumping gas lift, Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15 Bbls		MCF	15 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) Dually Completed.
 used on lease Commingled

DRILLER'S WELL LOG

DATE COMMENCED: July 31, 1984
DATE COMPLETED: August 6, 1984

John Roy Evans/Antares Oil Corp.
ZORN A-3
SW-NE SW
Sec. 31, T16S, R11W
Barton county, Ks.

ELEVATION: 1875 K.B.

0 - 450'	Surface Soil, Post Rock, Clay
450 - 724'	Shale, Red Bed
724 - 750'	Anhydrite
750 - 2609'	Lime & Shale
2609 - 2635'	Lime
2635 - 2644'	Shale & Sand
2644 - 2934'	Lime
2934 - 2938'	Shale
2938 - 2949'	Lime & Shale
2949 - 2961'	Lime
2961 - 3032'	Shale
3032 - 3046'	Lime & Shale
3046 - 3290'	Lime
3290 - 3316'	Shale, Lime, Chert, Sand
3316 - 3339'	Dolomite
3339'	RTD

FORMATION DATA

Anhydrite	724'
Howard	2609'
Severy	2635'
Topeka	2644'
Heebner	2934'
Toronto	2949'
Douglas	2961'
Br. Lime	3032'
Kansas City	3046'
Base K.C.	3290'
Conglomerate	3301'
Arbuckle	3316'
RTD	3339'

RECEIVED
STATE CORPORATION COMMISSION

NOV 20 1984

CONSERVATION DIVISION
Wichita, Kansas

Surface Pipe: Set new 8-5/8"
20# pipe @328' w/160 sacks
60/40 pozmix 2% gel 3% cc.

Production Pipe: Set new 5 1/2"
14# @3310' w/150 sacks 60/40
pozmix salt sat.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 9th day of August 1984.

My Comm. Expires:

4-29-86

Dorothy M. Hague
Notary Public