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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

API NO: 15 - 009-23,510 0000

JUN 30 1984

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

County Barton  
50' E of Raymond M. Goodin Trust  
NW/4 SW/4 NE/4 Sec 31 Twp. 16S Rge. 11W

DESCRIPTION OF WELL AND LEASE

Operator: license # 5501  
name Raymond M. Goodin Trust  
address 512 Petroleum Building  
City/State/Zip Wichita, Kansas 67202

3630 Ft North from Southeast Corner of Section  
.2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Operator Contact Person Raymond M. Goodin  
Phone 316-262-2192

Lease Name Ogden Well# 1

Field Name Kraft-Prusa

Contractor: license # 5302  
name Red Tiger Drilling Company

Producing Formation None

Wellsite Geologist Raymond M. Goodin  
Phone 316/262-2192

Elevation: Ground 1901 KB 1906

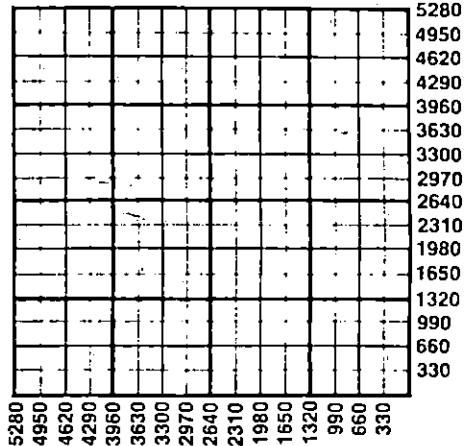
PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

WATER SUPPLY INFORMATION

Source of Water:

6/20/84 Spud Date 6/27/84 Date Reached TD 8-28-84 Completion Date

Division of Water Resources Permit #

3,332' Total Depth PBD

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 744' feet

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Multiple Stage Cementing Collar Used?  Yes  No

Other (explain) (purchased from city, R.W.D.#)

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to

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Disposition of Produced Water:  Disposal  Repressuring

10-18-84 OCT 18 1984

Bucket #

CONSERVATION DIVISION

Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond M. Goodin  
Title Trustee Date 10-16-84

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Subscribed and sworn to before me this 16th day of October 19 84

Notary Public Date Commission Expires November 1, 1984

DOLORES B. COADY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Expires 11-1-84

Sec 31 Twp 16S Rge 11W

Operator Name Raymond M. Goodin Trust Lease Name Ogden Well# 1 SEC 31 TWP. 16S RGE. 11W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 2865-85, 30-30-30-30, rec 15'  
 Mud, IFP 45-45#, FFP 45-45#,  
 ISIP 102#, FSIP 91#  
 DST #2 2930-68, 30-30-30-30  
 rec 5' Mud, IFP 57-68#,  
 FFP 57-68#, ISIP 68#, FSIP 68#

Name	Top	Bottom
HEEBNER	2929	-2945
TORONTO	2946	-2957
DOUGLAS	2958	-3096
LANSING	3047	-3236
REAGAN	3276	-TD

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	751'	60/40 Poz	375	2% Gel. 3% C.C.
Production	7 7/8"	5 1/2"	14#	3,331'	60/40 Poz	150	18% Salt, 10% Salt flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3284-90	500 G MCA, 20,000 gal. w/20/40 sd	3284-90
4	3277-80	500 G MCA, frac	3277-80
4	3182-88	500 G MCA, 1000 Gal. diverting agent	3182-88
4	2988-94	500 MCA	2988-94

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

Disposition of gas:  vented  sold  used on lease

Dually Completed.  Commingled

**PRODUCTION INTERVAL** \_\_\_\_\_