

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161
name Palomino Petroleum
address Route 5 Box 51-C
City/State/Zip Newton, Kansas 67114

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: license # 5476
name DNB Drilling Co., Inc.

Wellsite Geologist Larry Friend
Phone (316) 265-2228

PURCHASER D & A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-12-85 12-18-85 12-18-85
Spud Date Date Reached TD Completion Date

4724
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-083-21,231-0000

County Hodgeman

NW NE SW Sec 21 Twp 22 Rge 25 East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

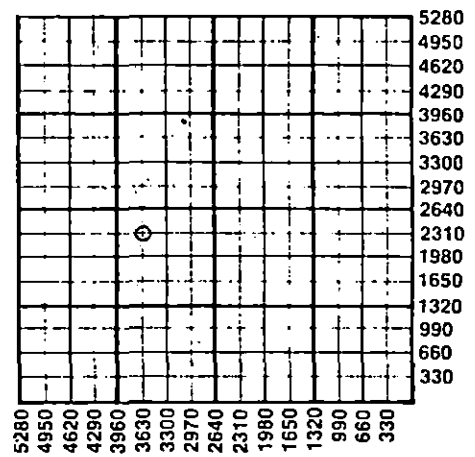
Lease Name Potter Trust Well# 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2534 KB 2539

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

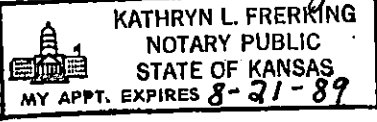
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 1-30-86

Subscribed and sworn to before me this 30th day of January 19 86

Notary Public Kathryn L. Frerking
Date Commission Expires Aug 31, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

JAN 31 1986 1-31-86

CONSERVATION DIVISION

Sec. 21 Twp. 22 Rge. 25 W

Operator Name Palomino Petroleum Lease Name Potter Trust Well# 1 SEC 21 TWP. 22 RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

PALOMINO PETROLEUM
~~BOX 186110~~ #1 POTTER TRUST 21-22-25W
 NW NE SW

CONTR DNB DRILLING CITY HODGEMAN

GEOLOGICAL LARRY FRIEND FIELD WC(5/8 SW OF HALLET)

ELV 2539 KB SPD 12/12/85 CARD ISSUED 1/16/86 IP D&A/MISS
12/18/85

SMP	Tops	Depth/Datum
ANH		1697+ 842
HEEB		3939-1400
LANS		3991-1452
STARK		4294-1755
FT SC		4543-2004
MISS LM		4649-2110
RTD		4724-2185
NO LOG		

API 15-083-21,231
 8 5/8 " 250 / 200SX
 DST (1) 4538-4694 (MARM, MISS) / 20-15-0-0, REC 30' M, ISIP-125#, IFP 113-113#

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

No Log

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	250	60-40 Pozmix	200	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production D & A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil D & A	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled