

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-083-21,112-0000

ADDRESS P.O. Box 947 COUNTY Hodgeman

Pratt, KS 67124 FIELD WC

\*\* CONTACT PERSON R. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Hendrickson

ADDRESS \_\_\_\_\_ WELL NO. 1-7

DRILLING Wheatstate Oilfield Services 560 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 660 Ft. from East Line of

ADDRESS P.O. Box 329 the SE (Qtr.) SEC 7 TWP 22SRGE 25 (W).

Pratt, KS 67124

PLUGGING Same as Drilling Contractor

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4700 PBD N/A

SPUD DATE 1-10-84 DATE COMPLETED 1-21-84

ELEV: GR 2534 DF 2541 KB 2543

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 559 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

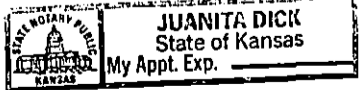
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E H Bittner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January, 1984.

1984



Juanita Dick  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 01 1984

CONSERVATION DIVISION

Side TWO  
 OPERATOR Texas Energies, Inc. LEASE NAME Hendrickson SEC 7 TWP 22S RGE 25 (W)  
 WELL NO 1-7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Anhydrite	1707 (+836)
			Heebner	3899 (-1356)
			Toronto	3908 (-1365)
DST #1 4529-4585 (Cherokee) 30-30-30-30. Rec. 60' mud. IFP 48-48; ISIP 108; FFP 4848; FSIP 84			Lansing	3942 (-1399)
			B/KC	4346 (-1803)
DST #2 4565-4625 (Miss.) 30-30-30-60. Rec. 300' mud. IFP 96-120; ISIP 1388; FFP 132-156; FSIP 1412			Marmaton	4372 (-1829)
			Ft. Scott	4454 (-1911)
			Cherokee	4478 (-1935)
			Miss.	4605 (-2062)
			L.T.D.	4700 (-2157)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	559	Lite Common	140 100	3% CC --

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCf
	Water or bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

RELEASED  
 06 1900

FROM CONFIDENTIAL