

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5426 EXPIRATION DATE June 30, 1984

OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-083-21,076-0000

ADDRESS Suite 250, 200 W. Douglas COUNTY Hodgeman

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jack D. Dunne PROD. FORMATION _____
PHONE (316) 265-1611 _____ Indicate if new pay.

PURCHASER _____ LEASE Tuta

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NE NW

DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from north Line and

CONTRACTOR _____

ADDRESS Suite 250, 200 W. Douglas 1650 Ft. from west Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 22SRGE 25 (W).

PLUGGING Sun Oil Well Cementing

CONTRACTOR _____

ADDRESS Box 169

Great Bend, KS 67530

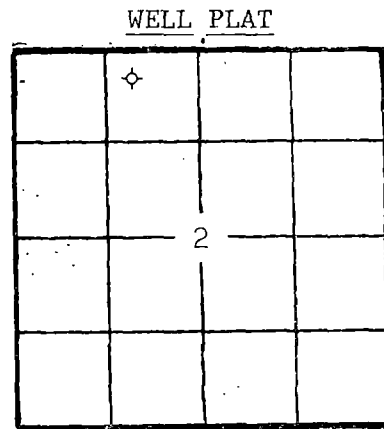
TOTAL DEPTH 4,680 PBTD _____

SPUD DATE 8/20/83 DATE COMPLETED 8/27/83

ELEV: GR 2489 DF _____ KB 2498

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

Amount of surface pipe set and cemented 668' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August,
1983.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this
information.

AUG 29 1983
8-31-83
SUPERVISION DIVISION
Wichita, Kansas

Side TWO Dunne-Gardner

OPERATOR Petroleum, Inc.

LEASE NAME Tuta

SEC 2 TWP 22S RGE 25

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Anhydrite	1705 (+ 793)
X Check if samples sent Geological Survey.			Heebner	3914 (-1416)
			Toronto	3934 (-1436)
			Lansing	3966 (-1468)
			B/KC	4344 (-1846)
			Marmaton	4374 (-1876)
Shale	0	889	Pawnee	4451 (-1953)
Shale and lime	889	1200	Fort Scott	4496 (-1998)
Dakota Sand	1200	1385	Cherokee SH	4520 (-2022)
Anhydrite	1385	1741	Miss Lm	4612 (-2114)
Lime and shale	1741	4642	Miss Dolo	4628 (-2130)
Lime	4642	4680		
Rotary total depth	4680			

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	668'	common	300	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	