

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
 Name Vincent Oil Corporation
 Address 125 N. Market - Suite 1110
 City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Donna Manda
 Phone 316-262-3573

Contractor: License # 5149
 Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Chuck Immich
 Phone 684-550

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-20-85 9-1-85 9-1-85
 Spud Date Date Reached TD Completion Date
 4677
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 601 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
 Title Vice-President Date 10-1-85

Subscribed and sworn to before me this 1st day of October 1985
 Notary Public June K. Burnett
 Date Commission Expires March 30, 1989

API No. 15-083-21-207-0000

County Hodgeman

NE NW Sec. 24 Twp. 22 Rge. 25 ☐ East ☒ West

4620 Ft North from Southeast Corner of Section
 3300 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

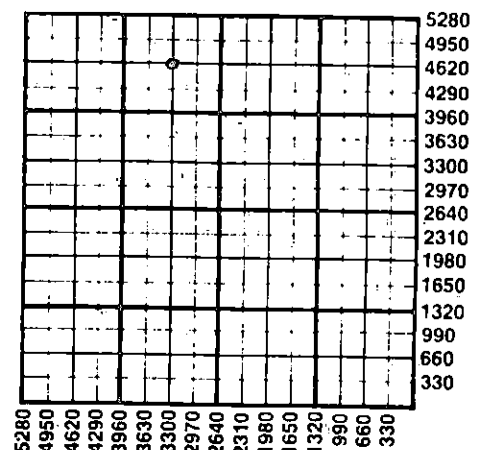
Lease Name Bohling Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2479 KB 2488

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Drillers Timelog Received
 Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

STATE CORPORATION COMMISSION FORM ACO-1 (7-84)

11-22-85

NOV 22 1985

Sec. 24 Twp. 22 Rge. 25

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Bohling Well # 1

Sec. 24 Twp. 22 Rge. 25 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 - 4580 ft. - 4627 ft.
 Open 30", shut in 45", open 30", shut in 60"
 1st open - no blow, flushed tool, very weak surface blow
 2nd open - no blow
 Recovered: 15' very slightly oil cut mud (1% oil)
 IFP 43 - 43# ISIP 543#
 FFP 54 - 54# FSIP 293#
 BHT - 124 degrees

Name	Top	Bottom
Anhydrite	1660	(+ 828)
Heebner	3916	(-1428)
Toronto	3933	(-1445)
Lansing-Kansas City	3962	(-1474)
Base Kansas City	4371	(-1883)
Marmaton	4386	(-1898)
Cherokee Shale	4496	(-2008)
Mississippian	4616	(-2128)
Mississippian Warsaw	4643	(-2155)
LTD	4677	

DST #2 - 4627 ft. - 4652 ft.
 Open 45", shut in 60", open 45", shut in 75"
 1st open - fair steady blow
 2nd open - fair steady blow
 Recovered: 250' muddy water
 Cl. 15,000 - mud cl. 11,500
 IFP 54 - 86# ISIP 1104#
 FFP 108 - 119# FSIP 1127# BHT - 127 degrees

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	601	Class A Lite	100 250	2% gel 3% cc
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
				Depth			
TUBING RECORD							
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No				
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed
☐ Commingled

