

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8524
 Name Jetgo Oil Company
 Address PO Box 307
 City/State/Zip Jetmore, KS 67854

Purchaser Clear Creek

Operator Contact Person Walter Stueckemann
 Phone (316) 357-8311

Contractor: License # 5657
 Name Slawaon Drilling

Wellsite Geologist Anne Heffron
 Phone (303) 733-5734

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd.
☐ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Petx Petroleum
 Well Name Jones #1
 Comp. Date 7/31/81 Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/29/81 7/4/81 6/29/82
 Spud Date Date Reached TD Completion Date

4560' PBDT
 Total Depth

Amount of Surface Pipe Set and Cemented at 418 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-083-20,867-0401

County Hodgeman

C NE NE Sec. 1 Twp. 22S Rge. 26 ☐ East ☒ West

4620 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

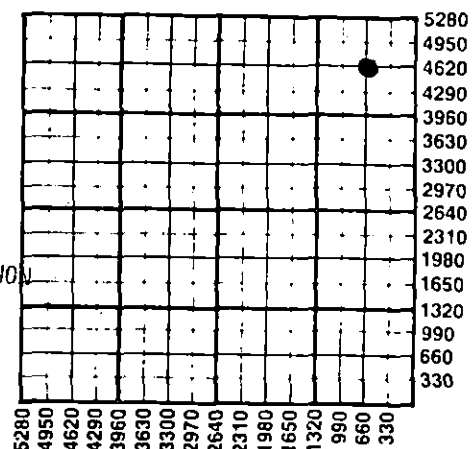
Lease Name Jones Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2454 KB 2460

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Barry

Title Consulting Engineer Date 10/18/84

Subscribed and sworn to before me this 19th day of October 1984

Notary Public Evelyn Korbe

Date Commission Expires July 25, 1988

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Drillers Timelog Received

Distribution

☒ KCC ☒ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-84)

EVELYN KORBE
 STATE NOTARY PUBLIC
 Ellis County, Kansas
 My Appt. Expires

SIDE TWO

Operator Name Jetco Oil Lease Name Jones Well # 1Sec. 1 Twp. 22S Rge. 26 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1 4501-4511: 30-60-60-120
 Rec. 216' gas in pipe
 270' clean oil
 60' OCMW
 60' MW
 IHP 2201 FHP 2211
 IFP 60-110 FFP 140-180
 ISIP 1134 FSIP 1223

Anhydrite 1630 (+830)
 Heebner 3806 (-1346)
 Lansing 3843 (-1383)
 Cherokee 4400 (-1940)
 Mississippi 4503 (-2043)
 LTD 4557 (-2097)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	418	60/40	275	2%gel, 3%cc
Production	7-7/8	4-1/2	10.5			160	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4503-4505	200 gal MCA	03-05
		squeezed w/ 100 sx	03-05
4	4500.5-4502.5	250 gal MCA	0.5-2.5

TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 2-3/8 Set At	Packer at		

Date of First Production	Producing Method
9/26/84	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	4	0	50		39°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

top 4500.5

☐ Dually Completed ☐ Coningled

bottom 4502.5