

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

API NO. 15-095-21,172-0000
COUNTY Kingman
FIELD

\*\*CONTACT PERSON Jay McNeil
PHONE 262-8427

PROD. FORMATION
LEASE Kanngiesser 'A'

PURCHASER
ADDRESS

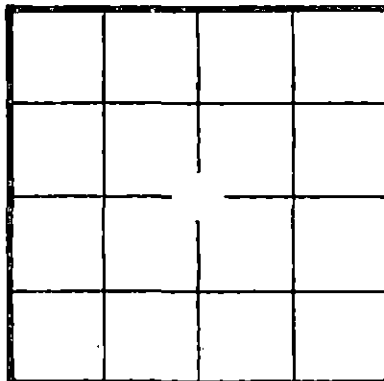
WELL NO. 1
WELL LOCATION SE SE SW

DRILLING Pickrell Drilling Company
CONTRACTOR
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

330' Ft. from South Line and
2310' Ft. from West Line of
the SW/4 SEC. 12 TWP. 30S RGE. 9W

PLUGGING Pickrell Drilling Company
CONTRACTOR
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

Rec'd
5-12-81

TOTAL DEPTH 4335' PBDT

SPUD DATE 9/26/81 DATE COMPLETED 10/4/81

ELEV: GR 1608 DF KB 1613

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 206KB

RECEIVED
STATE CORPORATION COMMISSION
DV Tool Used?

MAY 12 1986

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) (X) Pickrell Drilling Company

OPERATOR OF THE Kanngiesser 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) [Signature]
C. W. Sebitts

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF May, 1982

[Signature]
Sue A. NOTARY PUBLIC Brownlee

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: February 24, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4203'-4270' 30"-60"-60"-90" strong blow rec 60' mud IFP 40-40# FFP 40-40# ISIP 68# FSIP 136#			Sample Tops: Heebner Lansing Stark B/KC Mississippi	3327 (-1714) 3535 (-1922) 3930 (-2317) 4022 (-2409) 4250 (-2637)
DST #2: 4270'-4288' 30"-60"-60"-90" rec 45' mud IFP 27-27# FFP 40-40# ISIP 127# FSIP 177#				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		206' KB	Common	225	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water % %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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