

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License# 31532

Name: BISON PRODUCTION COMPANY

Address: 9320 E. CENTRAL

City/State/Zip: WICHITA, KS 67206

Purchaser: WESTAR/KOCH

Operator Contact Person: C. J. LETT, III

Phone (316) 636-1801

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: DEAN PATTISSON

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWS

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

3-13-97

3-20-97

3-21-97

Spud Date

Date Reached TD

Completion Date

SIDE ONE

API NO. 15,095-21717-0000

County: KINGMAN

SE-SW-NW- Sec. 12 Twp. 30S Rge. 9W

2310' Feet from S(N) (circle one) Line of Section

990' Feet from E(W) (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:
NE, SE, SW or NW (circle one)

Lease Name: GRIEM Well #: 1-12

Field Name: SPIVEY - GRABS

Producing Formation: MISSISSIPPI

Elevation: Ground: 1647' KB 1655'

Total Depth 4350' PBDT

Amount of Surface Pipe Set and Cemented 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmf.

Drilling Fluid Management Plan ALT 1 JH 10-29-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls.

Dewatering method used haul fluids off, allow to dry then backfill

Location of fluid disposal if hauled offsite:

Operator Name Jody Oil & Gas

Lease Name Sanders License No. 3288

SW Quarter Sec. 20 Twp. 31 S Rng. 8 W

County HARPER Docket No. D23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Rm 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Stephen C. Anderson

Date 7-7-97

Subscribed and sworn to before me this 7th day of July 19 97.

Notary Public

Date Commission Expires

04-14-01

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	SWD/Rep
<input type="checkbox"/>	KGS	Plug
<input type="checkbox"/>		NGPA
<input type="checkbox"/>		Other (Specify)

Form ACO-1 (7-91)



7-10-97
RECEIVED
KANSAS CORP COM
10 A 11:46

JAN 10 1970

SIDE TWO

Operator Name BISON PRODUCTION COMPANY Lease Name GRIEM Well # 1-12
 Sec. 12 Twp. 30S Rge. 9 East West County KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top). Depth and Datum Sample
 (Attach Additional Sheets.) Name Top Datum
 Samples Sent to Geological Survey Yes No Labette shale 4164 -2513
 Cores Taken Yes No Cherokee Gp. 4186 -2535
 Electric Log Run Yes No Miss. Osage Chert 4246 -2595
 Base Miss. Porosity 4302 -2651

List All E. Logs Run: Array Induction, Comp. Neutron Density, Borehole Compensated Sonic

CASING RECORD							
[] New [] Used							
Report all strings set-conductor, surface, intermediate production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	20#	223	60/40 pozmix	175	3% Gel
PRODUCTION	7-7/8	5-1/2	14#	4347	Class A	100	ASC, 5# Kol-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	4253-4275'	300 gal. 3% HCL, 2500 gal. 3% MCA & 110 balls	4184'
4	4246-4252'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-7/8"	4226'		[] Yes [x] No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
4-25-97			[X] Flowing [] Pumping [] Gas Lift [] Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls	Gas	Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		0	70		50		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Comingled Other (Specify) _____
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

TELEPHONE

AREA CODE 913-483-2627
AREA CODE 913 483-3887

ALCOED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

APR - 2 1997

Federal Tax I.D.# 48-0727860

TO: Bison Production Co.
9320 E. Central
Wichita, KS 67206

INVOICE NO. 74717
PURCHASE ORDER NO. _____
LEASE NAME Griem 1-12
DATE 3-21-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 15 sks @\$6.10	\$	91.50
Pozmix 10 sks @\$3.15		31.50
GEL 1 sk @\$9.50		9.50
ASC 100 sks @\$7.85		785.00
<i>3.52</i> Kol Seal 500# @\$.38¢		190.00
<i>011700</i> Mud Sweep 300 gal @\$1.80		540.00
<i>0341370</i> Handling 125 sks @\$1.05		131.25
<i>1145195</i> Mielage (30) @\$.04¢ per sk per mi		150.00
Lease # <u>Production Casing</u>		1,090.00
Mi @\$2.85 pmp trk chg		85.50
Due Date <u>1 plug.</u>		59.00
ACP <u>Top Rubber</u>		50.00
<u>Rotate Head</u>		75.00
APrv Entry _____		
APrv Entry _____		
APrv Entry _____		
1 Guide Shoe-----		\$168.00
1 AFU Insert-----		263.00
6 Centralizers-----		336.00

\$1,647.50

1,640.75

767.00

Total

\$4,055.25

(608.27)

Account CURRENT a
Discount of \$ 608.27
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice. *Can't long stay*

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

1702203

RECEIVED
KANSAS OFFSHORE COMM
1997 JUL 10 11:46

74717

ALLIED CEMENTING CO., INC.

6639

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Med. Lodge, KS

DATE <u>3-21-97</u>	SEC. <u>12</u>	TWP. <u>70S</u>	RANGE <u>9W</u>	CALLED OUT <u>1:00 A.M.</u>	ON LOCATION <u>7:30 A.M.</u>	JOB START <u>11:00 A.M.</u>	JOB FINISH <u>12:30 P.M.</u>
LEASE <u>Green</u>	WELL# <u>1-12</u>	LOCATION <u>2 end A 1E-12N-9S</u>		COUNTY <u>McPherson</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Duke #2

TYPE OF JOB Prod. Csg.

HOLE SIZE 7 7/8 TD. 4349

CASING SIZE 5 1/2 x 15.5 DEPTH 4347

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x hole DEPTH 4349

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 250

MEAS. LINE _____ SHOE JOINT 20.36

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Bison Production Co.

CEMENT

AMOUNT ORDERED 300 gals. med-sweep

25sxs. 60/40/4 1/4 GEL

100sxs. CLASS A + ASC + 5# Kol-Seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

257-265 HELPER Carl Balding

BULK TRUCK _____

301 DRIVER Shane Winsor

BULK TRUCK _____

_____ DRIVER _____

TOTAL _____

REMARKS:

Pipe on Bottom - Circ w/ Rig Pump

Drop Bottom Plug. mix Pump 2 BHS med-

sweep. load head w/ Top Plug. Pump 5 BHS

med-sweep. Plug. Path hole w/ 15sxs. 60/40/4

man. hole w/ 10sxs. 60/40/4. Cement 100sxs

CLASS A + ASC + 5# Kol-Seal. Wash out Pump

4 lines. Release Top Plug. Distace Plug w/

108 1/2 BHS Fresh H₂O. Bump Plug. Release PST

FLDATH=10

SERVICE

DEPTH OF JOB 4347

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG Bottom Rubber 5/8 @ _____

TOP Rubber 5/2 @ _____

Rotate Head _____ @ _____

TOTAL _____

CHARGE TO Bison Production Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

5/8

Req. Guide Shoe _____ @ _____

AFO-Insert _____ @ _____

6-Center Lines _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

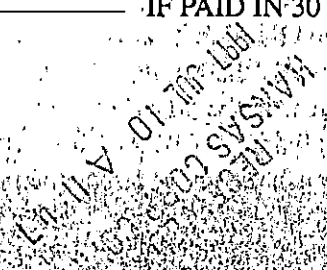
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]





CEMENTING LOG ORIGINAL

STAGE NO.

Date 3-21-97 District Med. Edge Ticket No. 6639
 Company Bison Production Co Rig Duke #2
 Lease Griem Well No. 1-12
 County 2enda (E-130) E/S State KS
 Location _____ Field 12-30S-9W

CEMENT DATA:
 Spacer Type: 300 Gallons mud-sweep
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type J-55 Weight 14 Collar _____

LEAD: Pump Time _____ hrs. Type CLASS A
60/40/4% Gel Excess _____
 Amt. 25 Skys Yield 1.40 ft³/sk Density 14.1 PPG _____

Burst Collapse
4270 PST 3120 PST

TAIL: Pump Time _____ hrs. Type CLASS A + ASC
5# Kol-seal Excess _____
 Amt. 100 Skys Yield 1.57 ft³/sk Density 14.5 PPG _____

Casing Depths: Top _____ Bottom _____

WATER: Lead 6.7 gals/sk Tail 2.23 gals/sk Total _____ Bbls _____

Pump Trucks Used 237-265 Carl B.
 Bulk Equip. 301 Shane W.

Drill Pipe: Size 4 1/2 Weight 16.60 Collars x hole
 Open Hole: Size 7 7/8 T.D. 4349 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type Guide Shoe Depth _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0244 Lin. ft./Bbl. 40.98

Float Type AFU Insert Depth _____

Open Holes: Bbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5993

Centralizers: Quantity 6 Plugs Top Rubber Btm Rubber

Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 70.32

Stage Collars _____

Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl. 32.4065

Special Equip. Rotate Head

Perforations: From _____ ft. to _____ ft. Amt. _____

Disp. Fluid Type Fresh H₂O Amt. 108 1/2 Bbls. Weight 8.34 PPG _____
 Mud Type CHEMICAL Weight 9.2 PPG _____

COMPANY REPRESENTATIVE Russell Mullers

CEMENTER Larry Drilling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
10:30	300					Pipe on Bottom - Circ w/ Rig Pump
11:15	200		2		3	Release Bottom Plug. Pump 2 Bbls mud-sweep load Head w/ Top Plug.
11:20	50		5		3	Pump 5 Bbls mud-sweep. Stop Pumps.
	50		2		3	Plug Rathole w/ 1.5sxs. 60/40/4% Gel
11:23	50		1 1/2		2	Plug mousehole w/ 1.0sxs. 60/40/4% Gel mix + Pump 1.0sxs. CLASS A + ASC + 5# Kol-Seal.
11:30	250		28		5 1/2	Cement In. Stop Pumps.
11:32	50		5		3	Wash out Pump Lines
11:40	150		20		5	Release Top Plug
	150		71		5	Start Fresh H ₂ O Displacement
	175		78		5	Steady Rate + PST
	300		83		4 1/2	mud sweep turn shoe
	400		84		4	ASC turn shoe - Stop Rotate
	500		100		3	PST lift Increase
12:00 p.m.	1000		108 1/2		3	Decrease Rate
						Slow Rate
						Bump Plug
						Release PST
						Float Held

FINAL DISP. PRESS 500 PSI BUMP PLUG TO 1000 PSI BLEEDBACK 1/4 BBLs. THANK YOU

ORIGINAL Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

Date: 3-15-1997 Location: S/E 1/4 - N/4 12-30-9W Elevation: 1651 Hb County: Wichita

Company: Bison Production Company Number of Copies: 5

Charts Mailed to: 9320 East Central Wichita Kansas 67206

Drilling Contractor: Duke Drilling Rig #1

Length Drill Pipe: 2357 I.D. Drill Pipe: 3.80 Tool Joint Size: 4 1/2 X 1 1/2

Length Weight Pipe: NONE I.D. Weight Pipe: NONE Tool Joint Size: NONE

Length Drill Collars: NONE I.D. Drill Collars: NONE Tool Joint Size: NONE

Top Packer Depth: 2371 Bottom Packer Depth: 2376 Number of Packers: 2 Packer Size: 6 3/4"

TESTED FROM: 2376 TO: 2402 ANCHOR LENGTH: 26 TOTAL DEPTH: 2402 Hole Size: 7 7/8"

LEASE & WELL NO.: 601EM# 1-12 FORMATION TESTED: Tudip Lax TEST NO.: 1

Mud Weight: 8.7 Viscosity: 38 Water Loss: 20% Chlorides - Pits: 8000 D.S.T.: 94000

Maximum Temp.: 91 °F Initial Hydrostatic Pressure (A): 1164 P.S.I. Final Hydrostatic Pressure (H): 1136 P.S.I.

Tool Open I.F.P. from: 7:50 P.m to 8:05 P.m 15 min

Tool Closed I.C.I.P. from: 8:05 P.m to 8:35 P.m 30 min

Tool Open F.F.P. from: 8:35 P.m to _____ m _____ min

Tool Closed F.C.I.P. from _____ m to _____ m _____ min

from [B]	<u>47</u>	P.S.I. to [C]	<u>69</u>	P.S.I.
[D]	<u>948</u>			P.S.I.
from [E]	<u>80</u>	P.S.I. to [F]	<u>103</u>	P.S.I.
[G]	<u>NONE TAKE</u>			P.S.I.

Initial Blow: Strong blow built to the bottom of the bucket in 45 seconds & DECREASED

Final Blow: Strong blow built to the bottom of the bucket in 45 seconds & DECREASED

Total Feet Recovered: 220 Gravity of Oil: _____ Corrected

Feet of	% Gas	% Oil	% Mud	% Water
<u>100</u> Feet of <u>SLIGHTLY Gas cut mud</u>				
<u>60</u> Feet of <u>SLIGHTLY Gas cut watery mud</u>				
<u>60</u> Feet of <u>SLIGHTLY Gas cut muddy water</u>				
_____ Feet of _____				
_____ Feet of _____				
_____ Feet of _____				
_____ Feet of _____				
_____ Feet of _____				
_____ Feet of _____				

Remarks: _____

Extra Equipment - Jars: NONE Safety Joint: NONE Extra Packer: NONE Straddle: NONE Hook Wall: NONE

Top Recorder No.: 78225 Clock No.: Electronic Depth: 2395 Cir. Sub: NONE Sampler: NONE

Bottom Recorder No.: 11087 Clock No.: 47441 Depth: 2402.399 Insurance: NONE

Price of Job: _____

Tool Operator: Steve Bully

Approved By: _____
No: 11629

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES INC.

Great Bend, Kansas

CHART DATA

(316) 792-6902

GRIEM #12 INDIAN CAVE

State KANSAS

Test Date March 15, 1997

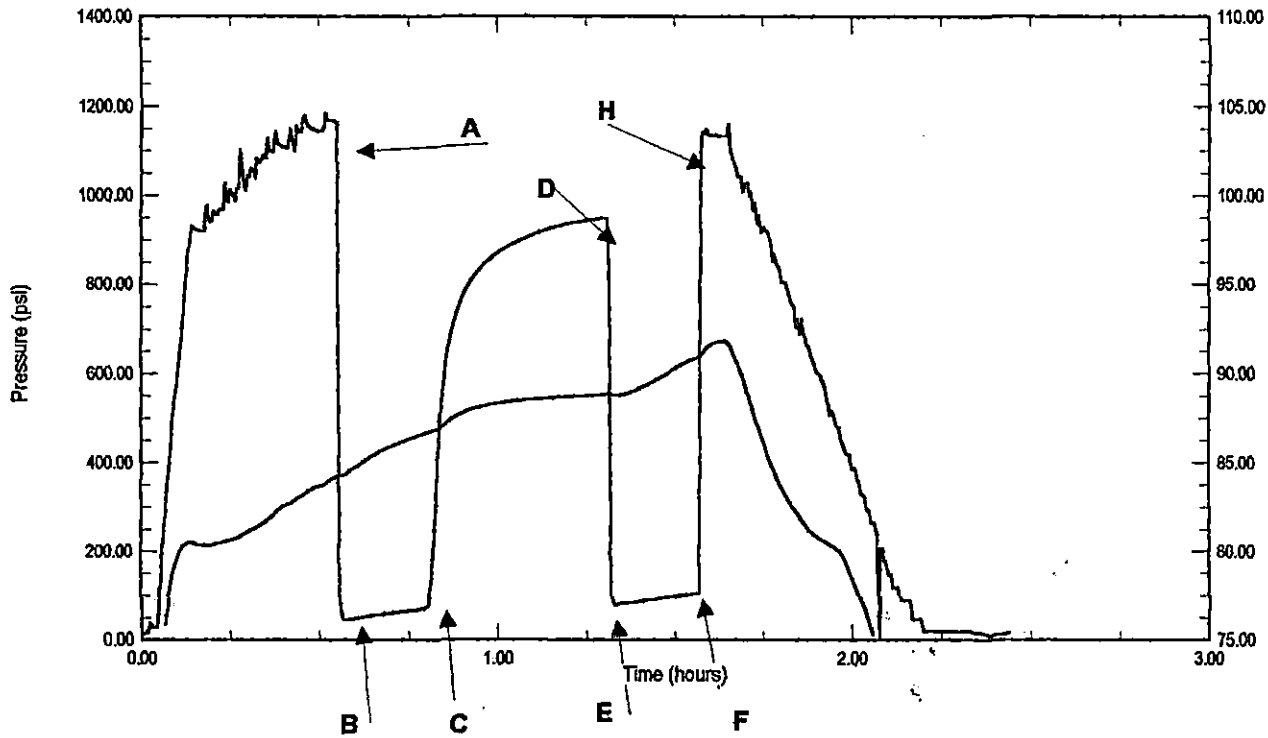
County

Sec Town Range S/E-S/W-N/W 12-30S-9

Field

Report Number 11629

ORIGINAL



	Field Reading	Office Reading
(A) Initial Hydrostatic Pressure	1164	psi
(B) Initial Flow Pressure	47	psi
(C) Final Initial Flow Pressure	69	psi
(D) Initial Shut-In Pressure	948	psi
(E) Initial Final Flow Pressure	80	psi
(F) Final Flow Pressure	103	psi
(G) Final Shut-In Pressure	ONE TAKEN	psi
(H) Initial Hydrostatic Pressure	1136	psi

Mechanical Recorder Depth 2399 ft, Recorder Number 11087

Company: BISON PRODUCTION COMPANY Lease & Well No. GRIM #1-12 Test #: 1 Date: 3-15-1997
 Sec. 12 TWP. 30S RGE. 9W

15-010-2111

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316)792-6902

General Information

Test Company Name SUPERIOR TESTERS ENTERPRISES INC.
Company Name BISON PRODUCTION COMPANY
Lease and Well Number GRIEM #-12
Formation Tested INDIAN CAVE
Test Number 1
State KANSAS
County KINGMAN
Field
Test Date 15-Mar-97
Section Town Range S/E-S/W-N/W 12-30S-9W
Report Number 11629
Elevation Ground Level 164
Elevation Kelly Bushings 1651
Company Representative DEAN PATTISON
Testing Engineer GENE BUDIG

Extra Equipment

Jars No
Safety Joint No
Extra Packes No
Straddle No
Hook Wall No
Sampler No
Circulating Sub No
Electronic Recorder YES

Well Information

Drilling Contractor DUKE DRILLING RIG #2

Drill Pipe Length 2357
Drill Pipe I.D. 3.8
Tool Joint Size 4 1/2 XH

Weight Pipe Length
Weight Pipe I.D. 2.76
Tool Joint Size 4 1/2 X.H.

Drill Collar Length
Drill Collar I.D. 2.25
Tool Joint Size 4 1/2 X.H.

Mud Weight #/gal 38.00
Viscosity 8.70
Water Loss 20
Chlorides - Pits 9,000
Chlorides - DST *74000*

SUPERIOR TESTERS ENTERPRISES INC.
DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316)792-6902

Tool Setting Information

Top Packer Depth 2371
Bottom packer Depth 2376
Number of Packers 2
Packer Size 6 3/4

Test Interval (from) 2376
Test Interval (to) 2402.00
Anchor Length 26
Total Depth (ft) 2402
Hole Size (in) 7 7/8

Pressure Readings

	<i>Field Reading</i>	<i>Office Reading</i>
Maximum Temp	91	
Initial Hydrostatic Pressure	1164	
Initial Flow Pressure	47	
Final Initial Flow Pressure	69	
Initial Shut-In Pressure	948	
Initial Final Flow Pressure	80	
Final Flow Pressure	103	
Final Shut-In Pressure	NONE TAKEN	
Final Hydrostatic Pressure	1136	
Mechanical Recorder Depth (ft)	2399	
Recorder Number	11087	
Electronic Recorder Depth	2395	
Recorder Number	78225	

Comments

[Empty box for comments]

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316) 792-6902

Flow Times

Initial Open

Tool Open (from) 7:50
 Tool Open (to) 8:05
 Duration (min) 15

Initial Shut-in

Tool Closed (from) 8:05
 Tool Closed (to) 8:35
 Duration (min) 30

Final Open

Tool Open (from) 8:35
 Tool Open (to) 8:50
 Duration (min) 15

Final Shut-in

Tool Closed (from) 8:50
 Tool Closed (to) 0:00
 Duration (min) NONE TAKEN

Recovery Description

Initial Blow STRONG BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 45 SECONDS AND STARTED TO DECREASE

Final Blow STRONG BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 45 SECONDS AND STARTED TO DECREASE

Description	Feet of Recovery	% Gas	% Oil	% Mud	% Water
1) SLIGHTLY GAS CUT MUD	100				
2) SLIGHTLY GAS CUT WAERY MUD	60				
3) SLIGHTLY GAS CUT MUDDY WATER	60				
4) CHLORIDES 94000					
5)					
6)					
7)					
8)					
9)					
10)					
11)					
12)					
13)					
14)					
15)					
Total	220				