

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
 Name: R&B Oil & Gas  
 Address: PO Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: AQUILA  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>05-09-01</u>	<u>05-12-01</u>	<u>5-29-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

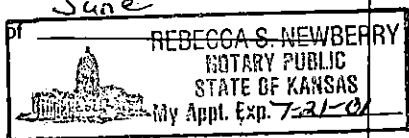
API No. 15 - 095-21788-0000  
 County: Kingman County, Kansas  
C-W/2-NW-NW Sec. 12 Twp. 30 S. R. 9  East  West  
600 feet from S. N (circle one) Line of Section  
310 feet from E. W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE. SE NW SW  
 Lease Name: Adelhardt Well #: 2  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: Indian Cave  
 Elevation: Ground: 1625' Kelly Bushing: 1633'  
 Total Depth: 2500' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 231 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ALT 1 gfr 11/13/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm. Fluid volume 240 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Jody Oil & Gas Corp  
 Lease Name: Sanders 3 License No.: 3288  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: \_\_\_\_\_

6-25-01  
CONSERVATION DIVISION  
JUN 25 2001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 6-22-01  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of June  
18 2001  
 Notary Public: Rebecca S Newberry  
 Date Commission Expires: 7-21-2001



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

Operator Name: R&B Oil & Gas Lease Name: Adelhardt Well #: 2  
 Sec. 12 Twp. 30 S. R. 9  East  West County: Kingman County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard Log ✓ Sonic Cement Bond Log ✓	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave</td> <td>2360</td> <td>727</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave	2360	727
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Indian Cave	2360	727								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	231'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	2499'	50/50 Poz	100	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2370 to 2373	Natural	

<b>TUBING RECORD</b>		Size <u>2 3/8</u>	Set At <u>2372</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-1-01</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NONE</u>	Gas Mct <u>250</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION 2370-2373'

# ORIGINAL ALLIED CEMENTING CO., INC. 8021

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>5-12-01</u>	SEC <u>12</u>	TWP. <u>30S</u>	RANGE <u>9W</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>12:45 pm</u>	JOB START <u>3:50 pm</u>	JOB FINISH <u>4:25 pm</u>
Adelhard + LEASE	WELL# <u>2</u>		LOCATION <u>Zenda KS, 1E, 3/4 N</u>	COUNTY <u>Kingman</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Duke #2</u>	
TYPE OF JOB <u>production</u>	
HOLE SIZE <u>7 1/2</u>	T.D. <u>2500'</u>
CASING SIZE <u>4 1/2 x 10.5</u>	DEPTH <u>2511'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1100</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>33</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>40 Bbls 2 1/2 KCL water</u>	
EQUIPMENT	
PUMP TRUCK # <u>265</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>242</u>	HELPER <u>Mike Rucker</u>
BULK TRUCK #	DRIVER <u>Jason Tritt</u>
BULK TRUCK #	DRIVER

OWNER <u>R+B Oil + Gas</u>	
CEMENT	
AMOUNT ORDERED <u>25 5x 60:40:4</u>	
<u>125 5x 50:50:0 + 12 1/2 salt + 5 # KCL seal</u>	
<u>+ 37 Fl-10 + 6 1/2 Gyp-seal 1000 GAL AS</u>	
COMMON A <u>78</u>	@ <u>6.65</u> <u>518.70</u>
POZMIX <u>72</u>	@ <u>3.55</u> <u>255.60</u>
<del>ASF</del> <u>1000 GALS</u>	@ <u>1.00</u> <u>1000.00</u>
<del>SEAL</del> <u>13</u>	@ <u>7.50</u> <u>97.50</u>
<u>KCL-SEAL 625#</u>	@ <u>.50</u> <u>312.50</u>
<u>Fl-10 31#</u>	@ <u>8.00</u> <u>248.00</u>
<u>GYP-SEAL 6</u>	@ <u>17.85</u> <u>107.10</u>
<u>WAPRD 4 GALS</u>	@ <u>22.90</u> <u>91.60</u>
<u>GAL 1</u>	@ <u>10.00</u> <u>10.00</u>
<u>HANDLING 181</u>	@ <u>1.10</u> <u>199.10</u>
<u>MILEAGE 181 x .30</u>	<u>.04</u> <u>217.20</u>
TOTAL <u>3057.30</u>	

**REMARKS:**

**SERVICE**

Pipe on Bottom. Drop ball + circulate  
for 40 minutes, pump 1000 Gal ASF  
plug rat + mouse hole with 25 5x 60:40:4  
mix + pump 125 5x 50:50:0 + additives.  
stop pump + wash out pump + lines.  
Release plug + displace with 40 Bbls  
2 1/2 KCL water. Bump plug + float held.

DEPTH OF JOB <u>2511'</u>	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>3.00</u> <u>90.00</u>
PLUG <u>Rubber 4 1/2"</u>	@ <u>48.00</u> <u>48.00</u>
	@
	@
TOTAL <u>1268.00</u>	

CHARGE TO: R+B Oil + Gas  
STREET P.O. Box 195  
CITY ATZICA STATE KANSAS ZIP 67009

**FLOAT EQUIPMENT**

<u>1 Reg Guide shoe</u>	@ <u>125.00</u> <u>125.00</u>
<u>1 API Insert</u>	@ <u>210.00</u> <u>210.00</u>
<u>4 Centralizers</u>	@ <u>45.00</u> <u>180.00</u>
	@
	@
TOTAL <u>515.00</u>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE <u>484.30</u>	
DISCOUNT <u>484.03</u>	IF PAID IN 30 DAYS
<u>4356.27</u>	
SIGNATURE <u>R. D. Miller</u>	PRINTED NAME <u>R. D. Miller</u>

