

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31337  
Name: Wildcat Oil & Gas, LLC  
Address: 10286 SW 170 Ave.  
City/State/Zip: Nashville, KS 67112  
Purchaser: N/A - Dry Hole  
Operator Contact Person: Gary Adelhardt  
Phone: ( ) 620-243-4401  
Contractor: Name: Sterling Drilling Co.  
License: 5142

Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
06-10-03 06-18-03 N/A  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21843-00-00  
County: Kingman  
N/2 NW SW Sec. 12 Twp. 30 S. R. 9  East  West  
2310 feet from  N (circle one) Line of Section  
750 feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Kanngiesser Well #: 1  
Field Name: Spivey-Grabs  
Producing Formation: N/A  
Elevation: Ground: 1652' Kelly Bushing: 1661'  
Total Depth: 4589' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *PA 10-2-03*  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 1,200 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Wildcat Oil & Gas, LLC  
Lease Name: Dickson #2 SWD License No.: 31337  
Quarter SW Sec. 8 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: E-05673

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joyce E. Reda  
Title: Sec. Treas. Date: 09-24-03  
Subscribed and sworn to before me this 24 day of Sept,  
19-2003.  
Notary Public: Joyce E. Reda  
Date Commission Expires: 9-9-06

JOYCE E. REDA  
Notary Public - State of Kansas  
My Appt. Expires 9-9-06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Kanngiesser Well #: 1

Sec. 12 Twp. 30 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                           | Name <span style="float:right">Top Datum</span><br>Onaga SH. <span style="float:right">2399 -738</span>  |
| Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | Indian Cave SS <span style="float:right">2410 -749</span>  |
| Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i>                    | Wabaunsee <span style="float:right">2450 -789</span>   |
| List All E. Logs Run:   | Topoka <span style="float:right">2968 -1307</span>   |
| Dual Induction Log  | Heebner SH <span style="float:right">3368 -1707</span>   |
| Dual Compensated Porosity Log   | Lansing <span style="float:right">3579 -1918</span>  |
|   | Stark SH <span style="float:right">3968 -2307</span>   |
|   | Cherokee SH <span style="float:right">4206 -2545</span>  |
|   | Mississippi <span style="float:right">4284 -2623</span>  |
|   | Kinderhook SH <span style="float:right">4469 -2808</span>  |
|   | Viola <span style="float:right">4578 -2917</span>  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sac's Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#               | 221           | 60/40 Poz      | 200          | 3% cc 2% gel               |
|   |                   |                           |                   |               | Class A        | 175          | 3% cc                      |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|               |      |        |           |  |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |   |                     |
|---|---|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Sumit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) | _____               |

# ALLIED CEMENTING CO., INC. 12676

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**ORIGINAL**

Medicine Lodge

|                         |        |        |           |                                  |                     |                   |                     |
|-------------------------|--------|--------|-----------|----------------------------------|---------------------|-------------------|---------------------|
| DATE 6-10-03            | SEC 12 | TWP 9S | RANGE 30W | CALLED OUT 1:30 PM               | ON LOCATION 3:00 PM | JOB START 8:50 PM | JOB FINISH 12:00 AM |
| LEASE/Kanagis user      |        |        | WELL # 1  | LOCATION Zeada KS, 1 1/4 N 1/5 E |                     | COUNTY Kingman    | STATE KS            |
| OLD OR NEW (Circle one) |        |        |           |                                  |                     |                   |                     |

CONTRACTOR sterling #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225'

CASING SIZE 8 7/8 x 2 1/4" DEPTH 221'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 230 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 32.26

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 12 Ads Freshwater

OWNER Wildcat Oil + Gas

CEMENT AMOUNT ORDERED

200.5x 60:40:2+3%cc

15.5x Class A+3%cc

|          |                       |   |   |              |                      |
|----------|-----------------------|---|---|--------------|----------------------|
| COMMON   | <u>295</u>            | A | @ | <u>7.15</u>  | <u>2109.25</u>       |
| POZMIX   | <u>80</u>             |   | @ | <u>3.80</u>  | <u>304.00</u>        |
| GEL      | <u>4</u>              |   | @ | <u>10.00</u> | <u>40.00</u>         |
| CHLORIDE | <u>13</u>             |   | @ | <u>30.00</u> | <u>390.00</u>        |
|          |                       |   | @ |              |                      |
|          |                       |   | @ |              |                      |
|          |                       |   | @ |              |                      |
|          |                       |   | @ |              |                      |
|          |                       |   | @ |              |                      |
|          |                       |   | @ |              |                      |
| HANDLING | <u>392</u>            |   | @ | <u>1.15</u>  | <u>450.80</u>        |
| MILEAGE  | <u>30 x .05 x 392</u> |   |   |              | <u>588.00</u>        |
|          |                       |   |   |              | TOTAL <u>3882.05</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Bob Belling

#388-281 HELPER Eric Brewer

BULK TRUCK DRIVER Larry Goldsberry

#363

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

SERVICE

on location, 3:00 PM less Circ. 115'  
mix mud, establish circulation, drill to 225'  
tip on bot tom, break circulation, circ. for  
20 minutes. Pump 200.5x 60:40:2+3%cc  
Release plug, dripke with 12 ads water  
Pump plug + shut in, top off w/ 115.5x  
CLASS A+3%cc Circulate cement  
to surface

DEPTH OF JOB 221'

PUMP TRUCK CHARGE \_\_\_\_\_ 520.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 3.50 105.00

PLUG wooden @ 45.00 45.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 670.00

CHARGE TO: Wildcat Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1 Baffle plate @ 45.00 45.00

1 Basket @ 180.00 180.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 225.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~3882.05~~

DISCOUNT ~~3882.05~~ IF PAID IN 30 DAYS

SIGNATURE Dan [unclear]

Gary Adelhardt  
PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
SEP 25 2003  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 12626

Federal Tax I.D.# 48-0727860

ORIGINAL

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

|                        |                |                |                       |                              |                             |                           |                           |
|------------------------|----------------|----------------|-----------------------|------------------------------|-----------------------------|---------------------------|---------------------------|
| DATE <u>6-18-03</u>    | SEC. <u>12</u> | TWP. <u>9S</u> | RANGE <u>30W</u>      | CALLED OUT <u>7:00 AM</u>    | ON LOCATION <u>10:00 AM</u> | JOB START <u>12:00 PM</u> | JOB FINISH <u>2:00 PM</u> |
| WELL # <u>1</u>        |                |                | LOCATION <u>Zenda</u> |                              | COUNTY <u>Kingman</u>       | STATE <u>KS</u>           |                           |
| BASE <u>Kannawiser</u> |                |                |                       | LOCATION <u>1 E 14 N E 3</u> |                             |                           |                           |
| OLD JOB (Circle one)   |                |                |                       |                              |                             |                           |                           |

|  |   |
|--|---|
| CONTRACTOR <u>Sterling #4</u>                          | OWNER <u>Wildcat Oil + Gas</u>              |
| TYPE OF JOB <u>Rotary Plug</u>                         |   |
| HOLE SIZE <u>7 7/8" I.D.</u>                           | CEMENT AMOUNT ORDERED <u>195 SX 60-40.4</u> |
| CASING SIZE _____                                      | DEPTH _____                                 |
| TUBING SIZE _____                                      | DEPTH _____                                 |
| DRILL PIPE <u>4 1/2 x 12"</u>                          | DEPTH <u>1300</u>                           |
| TOOL _____   | DEPTH _____                                 |
| PRES. MAX _____  | MINIMUM _____                               |
| MEAS. LINE _____                                       | SHOE JOINT _____                            |
| CEMENT LEFT IN CSG. _____                              |   |
| PERFS. _____   |   |
| DISPLACEMENT <u>15 BALS Fresh H<sub>2</sub>O + Mud</u> |   |
| EQUIPMENT  |   |
| PUMP TRUCK CEMENTER <u>Justin Hart</u>                 |   |
| # <u>360-302</u> HELPER <u>Dwayne West</u>             |   |
| BULK TRUCK DRIVER <u>Bill McAdoo</u>                   |   |
| # _____ DRIVER _____                                   |   |

|                 |                 |   |              |                      |
|-----------------|-----------------|---|--------------|----------------------|
| COMMON <u>A</u> | <u>87</u>       | @ | <u>7.15</u>  | <u>622.85</u>        |
| POZMIX          | <u>58</u>       | @ | <u>3.80</u>  | <u>220.40</u>        |
| GEL             | <u>5</u>        | @ | <u>10.00</u> | <u>50.00</u>         |
| CHLORIDE        |                 | @ |              |                      |
|                 |                 | @ |              |                      |
|                 |                 | @ |              |                      |
|                 |                 | @ |              |                      |
|                 |                 | @ |              |                      |
| HANDLING        | <u>150</u>      | @ | <u>1.15</u>  | <u>172.50</u>        |
| MILEAGE         | <u>150 x 30</u> | @ | <u>.05</u>   | <u>225.00</u>        |
|                 |                 |   |              | TOTAL <u>1289.95</u> |

REMARKS:  
Load Hole w/lig @ 1300'  
35 SX 60-40.4 Disp 152 Mud + H<sub>2</sub>O  
Load H w/lig @ 900'  
35 SX 60-40.4 Disp 130 Mud + H<sub>2</sub>O  
Load hole - 35 SX 60-40.4  
Disp 3 BALS Fresh H<sub>2</sub>O @ 370'  
Load Hole 25 SX @ 60'  
15 SX Rat Hole

|                          |                             |
|--------------------------|-----------------------------|
| SERVICE                  |                             |
| DEPTH OF JOB <u>1300</u> |                             |
| PUMP TRUCK CHARGE        | <u>520.00</u>               |
| EXTRA FOOTAGE            | @ _____                     |
| MILEAGE <u>30</u>        | @ <u>3.50</u> <u>105.00</u> |
| PLUG <u>8 7/8 wood</u>   | @ <u>45.00</u>              |
|                          | @ _____                     |
|                          | @ _____                     |
| TOTAL <u>670.00</u>      |                             |

CHARGE TO: Wildcat Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

|                 |         |
|-----------------|---------|
| FLOAT EQUIPMENT |         |
| _____           | @ _____ |
| _____           | @ _____ |
| _____           | @ _____ |
| _____           | @ _____ |
| _____           | @ _____ |

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED  
 SEP 25 2003  
 KCC WICHITA

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE 1959.95

DISCOUNT 196.00 IF PAID IN 30 DAYS

SIGNATURE Larry Saloga

PRINTED NAME Larry Saloga

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING