

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-20718-00-00
Spot: E2W2SE Sec/Twnshp/Rge: 18-12S-33W
1320 feet from S Section Line, 1650 feet from E Section Line
Lease Name: BOUZIDEN Well #: 2-18
County: LOGAN Total Vertical Depth: 4760 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 10209 W. CENTRAL, STE 2
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4741		200 SX
SURF	8.625	227		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/07/2016 10:00 AM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Rcvd. from: GARY MISEK Company: ABERCROMBIE ENERGY, LLC DB Phone: (316) 262-1841

Proposed Plugging Method: 8 5/8" surface casing set at 227' w/150 sx cement.
4 1/2" production casing set at 4741' w/200 sx cement.
TD 4760' PBTD 4709'.
Port Collar set at 1890' w/265 sx cement.
Perforations: 4618' - 4622' (Johnson) and 4220' - 4226' (LKC "H").

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/07/2016 1:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated 4 1/2" casing at 2620'. Ran tubing to 4191' and pumped 100 sx cement w/400 # hulls. Pulled tubing to 3100' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1550' and pumped 130 sx cement w/100 # hulls. Circulated with cement. Pulled tubing to surface. Connected to 4 1/2" casing and pumped 35 sx cement. Casing full of cement. Connected to 8 5/8" surface casing and pumped 25 sx cement. Pressured to 300 psi.

GPS: 39.00691 -101.02346W

Perfs:

Top	Bot	Thru	Comments
4618	4622		SPF
4220	4226		SPF

Received
KANSAS CORPORATION COMMISSION
NOV 18 2016
CONSERVATION DIVISION
WICHITA, KS

Remarks: CHEYENNE WELL SERVICE PULLING UNIT. CONSOLIDATED OILWELL SERVICES LLC TICKET # 51,561

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

NOV 08 2016

NOV 21 2016 Form CP-2/3
70