

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-039-20240-00-00
Spot: N2N2SW Sec/Twnshp/Rge: 22-1S-26W
2310 feet from S Section Line, 3960 feet from W Section Line
Lease Name: MAPES Well #: 2
County: DECATUR Total Vertical Depth: 3560 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 10209 W. CENTRAL, STE 2
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3559		150 SX
SURF	8.625	212		160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/05/2016 10:00 AM
Plug Co. License No.: 32592 Plug Co. Name: WILD WEST WELL SERVICE, INC.
Proposal Rcvd. from: GARY MISEK Company: ABERCROMBIE ENERGY LLC Phone: (316) 262-1841

Proposed: Ordered 350 sx 60/40 pozmix 4% gel cement w/600 # hulls.
Plugging: 8 5/8" surface casing set at 212' w/160 sx cement.
Method: 4 1/2" production casing set at 3559' w/150 sx cement.
TD 3560'. PBTD 3530'.
Perforations: 3268' - 3272'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/05/2016 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 1928' and 1302'. TIH with tubing to 3245' and pumped 75 sx cement w/250 # hulls. TOO H with tubing to 2180' and pumped 75 sx cement w/200 # hulls. TOO H with tubing to 1090' and pumped 75 sx cement w/150 # hulls. Cement circulated to surface. TOO H with tubing to surface. Connected to 4 1/2" production casing and pumped 20 sx cement. Connected to 8 5/8" surface casing and pumped 45 sx cement.

GPS: 39.94970N -100.23070W

Perfs:

Top	Bot	Thru	Comments
3268	3272		

Remarks: CONSOLIDATED OILWELL SERVICES LLC TICKET # 51,598

Plugged through: TBG

District: 04

Signed Darrel Dipman

KCC WICHITA

(TECHNICIAN)

CM

OCT 31 2016

NOV 21 2016

OCT 1 0 2016

RECEIVED

No

Form CP-2/3