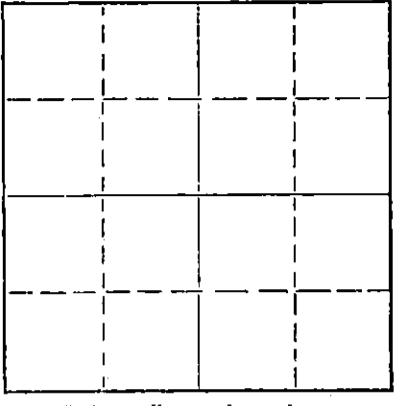


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 25 Twp. 16 Rge. 11 (E) (W)
Location as "NE/CNW%SW%" or footage from lines SE SE SE
Lease Owner Donald C. Slawson
Lease Name Breford Well No. A-1
Office Address 408 One Twenty Bldg. Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 31 1969
Application for plugging filed June 9 1970
Application for plugging approved 19
Plugging commenced July 8 1970
Plugging completed July 16 1970
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Donald Truax
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3374 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3368'	1412'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Dumped sand to 3374 ft.- 3340 ft. Dumped 5 sacks of cement. Halliburton pumped 10 sacks Jell, 90 sacks Poz mix 4% for top plug.

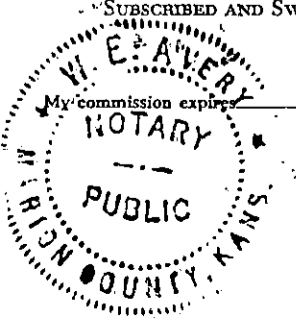
RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1970
CONSERVATION DIVISION
Wichita, Kansas
8-10-70

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flowers Well Servicing, Inc.
Address P. O. Box 122, Peabody, Kansas 66866

STATE OF Kansas, COUNTY OF Marion, ss.
Douglas G. Porter (as ~~employee of owner~~ or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Peabody, Kansas 66866
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of August, 1970
March 10, 1973
W. E. Avery Notary Public.



15-009-204300000

DONALD C. SLAWSON WELL RECORD

WELL NO. 1

LEASE Breford 'A'

COMPANY DONALD C. SLAWSON ACRES _____

RECORD COMPILED 10-31 19 69 BY Bill R. Rowe

SEC 25 TWP 16 RGE 11 COUNTY Barton STATE Kansas

SURVEY _____ BLOCK _____ SECTION _____

LOCATION SE SE SE

STAKED BY Bill R. Rowe DATE 10-14 19 69 ELEVATION 1890 K.B.

RIG COMMENCED 10-22 19 68 COMPLETED 10-31 19 69 CONTR Co. Tools

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	10-22-69	10-31-69	0	3374	Slawson Drilling
CABLE	11/14/69	11/16/70			

OPEN HOLE ELECTRICAL LOG Gamma Ray, Neutron, Laterolog, Prax. Micro, Caliper

COMPLETION METHOD Open hole 3368'-74'

PRODUCTION DATA Rig up Schlumberger run G CC log from 3376' to 3000 ft.

Perf with 2 Hyperjets per ft. 3359-64. Set Baker Model P Packer at 3366'

CASING, TUBING, RODS and LEAD LINES

NUMBER	CASING SIZE	WT.	THOS.	MK., TYPE, GRD. NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
								SACKS	ESTMTD TOP	
12	8-5/8	28	8	Used	246		Yes	175	Ground	60-40 Poz HA5
	5-1/2	14	8	New	3368		@	100		50-50 pox
108	2-3/8	4.70	8	Used	3349					salt satu.
	3' perf nipple, 1' seating nipple, perf set at 3325'									w/3/4of1% CFR2
	131-3/4" used rods 2-2', 1-4', 1-6' 1-8' 3/4 pony rods									
	16 1 1/2" polish rods									
	2" x 1 1/2" x 12' HF metal pump									

STIMULATION RECORD

PERFORATING RECORD

TREATMENT	acid	acid	acid	TYPE	jets		
DATE	2/6/70	3/11/70	3/14/70	DATE	3/13/70		
QUANTITY (GALS)	100 gal.	500	500	INTERVAL	3359-64		
TYPE	MCA 15%	MOD 202	MOD 202	NO. PERF. FT.	5		
MAX. TBG. PR.		900		FORMATION	Arb. Lime		
MAX. CS'G. PR.		900	600	DONE BY	Schlumberger		
TREAT PR.		900-750	600-0		PUMPING UNIT		
FINAL PR.		750	0	TYPE	Beam		
TOTAL BBLs. LOAD	26	90	92	MAKE	National		
FLUSH AGENT	Water	Water	Water	MODEL	EP 115-B-57DW		
METHOD	dump	pump truck	pump truck	SER. NO.	4642 G		
OIL BEFORE	20 BPD	13 PBD	trace	ENGINE	C 66 No. 67685		
OIL AFTER	15 BPD	trace	trace		TANK BATTERY		
WATER BEFORE	trace	3 BPD	15 BPH +	1- 12'x16' wood gun barrel			
WATER AFTER	20%	15 BPH + 900' off-bottom	40 BPH+	2- 12'x10' new stock tanks			
DONE BY		Halliburton	Halliburton	120 jts. 2" PVC 160 leadline			
				450 Jts. 1" gas line			

WELL RECORD--(Continued) 15-009-20430-0500

WELL NO. 1

LEASE Breford 'A'

DATE:	COMPLETION INFORMATION
10-22-69	Move rotary in and spud 12½ hole.
10-23-69	Set surface & cement. Plug dn @ 5:15 a.m. Drill plug @ 5:15 p.m.
10-24-69	Depth @ 7:30 a.m. 1628'
10-25-69	Depth @ 7:30 a.m. 2550'
10-26-69	Depth @ 7:30 a.m. 2951' Oil @ 2600 Starch @ 2950'
10-27-69	Depth @ 7:30 a.m. 3105'. DST #1 3027-80', 80' SI.OCM
10-28-69	Depth @ 7:30 a.m. 3267', DST #2 3176-3240', 40' SI. OCM
	DST #3 3343-52 Rec. 5' oil, 50' HO.CM.
10-29-69	Depth @ 7:30 a.m. 3357'. DST #4 3344-57', Rec. 40' OCM, DST #5 3353-64
	Rec. 60' gas, 30' SI.OCM, 30' HO.CM.
10-30-69	Depth @ 7:30 a.m. 3374', DST #6 3369-71, Rec. 330' oil, 25' muddy oil, sho of wtr.
10-31-69	R.T.D. 3374', Finish log, lay pipe dn & run oil string. Set pipe 6' off bottom @
	3368', shoe joint 32.52', Packer 2.30'. Fill right collar 1.55' on top of shoe
	joint. Plug dn @ 11:30 a.m.
11-14-69	Moved in & rigged up cable tools.
11-15-69	Swab down, drilled rubber plug & 32' cement & shoe. Bailing & clean up hole.
	Bailed out 5 barrels muddy oil. SI.
11-17-69	Check fill up 1900', check for water top and bottom. No water. Hole clean.
	Tore down tools. SI.
1/13/70	Rig up. Run 108 Jts. 2-3/8" 5000# test tubing. TD tubing 3349'. 3' perf, 1'
	seating nipple. Perf set 3325'. Fluid 14' from top.
1/14/70	Run 131 3/4 used rods. 2-2', 1-4', 1-6', 1-8' 3/4 pony rods. 16 jt 1½ polish rod.
	2"x1½ x 12' HF metal to metal pump. MOCT
3/11/70	Moved in, rigged up, pulled rods. Rig up Halliburton. Treated w/500 gal MOD 202.
	122 gal. on formation when acid fed; fed 8 gal/min 900#. 15 gal/min 900#
	drop to 750 psi; 28 gal/min 900#, drop to 750 psi. Drop from 750 to 150#/5 min.
	Vacuum in 10 min. Total load 90 Bbls.
3/12/70	Swabbing thru tubing, swab back 122 bbls. Swb 15 barrels per hr, 900' off bottom.
	99% + water.
3/13/70	Rig up Schlumberger. Gun G. CCL log from 3376' to 3000'. Perf w/2 Hyperjets
	per foot. Top Shot tagged 3359'-64'. Set Model Baker Packer at 3368'. Swb dn. S.I.
3/14/70	Check fillup-30' oil, trace of water. Treated w/500 gal MOD-202 acid. Loaded w/SW
	Pressure to 250 psi. Acid on bottom 38 min. Increase pressure to 300-400-500-600
	Fed 8 gal per min. Pressure drop from 600 to 250/9 min; 0/50 min. Swab dn.
	Swabbing 800' off bottom 40 BPH + water, scum of oil.
3/15/70	Tore down tools. Prep to P & A