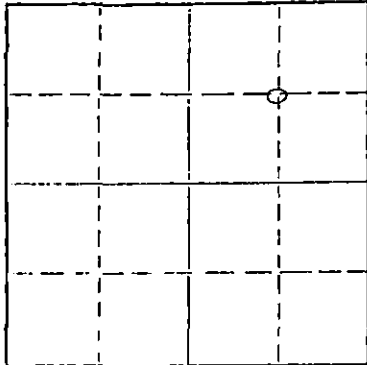


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Finney County, Sec. 32 Twp. 22 Rge. 31 (E) (W) X
Location as "NE/CNW/SE/SW" or footage from lines. G - NE 1/4
Lease Owner True Oil Company
Lease Name Lewis Well No. 1
Office Address Box 2360, Casper, Wyoming
Character of Well (completed as Oil, Gas or Dry Hole) D. & A.
Date well completed 1-15-75 19
Application for plugging filed 9-25 19 75
Application for plugging approved 9-26 19 75
Plugging commenced 9-26 19 75
Plugging completed 9-26 19 75
Reason for abandonment of well or producing formation No Production
If a producing well is abandoned, date of last production None 10
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Hugoton Depth to top 2701 Bottom 2711 Total Depth of Well 2740
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8	348	None
Production				5 1/2	2739	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped 2 sks. of hulls & 20 sks. of cement to 2560
Pumped 30 Bbls. of mud 2560 to 800
Pumped 20 sks. of cement 800 to 660
Pumped 8 Bbls. of mud 800 to 340
Pumped 20 sks. of cement 340 to 200
Pumped 3 Bbls. of mud 200 to 70
Bridge & 10 sks. of cement 70 to 0

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DEC 15 1975

12-15-75

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service Kansas No. 511
Address Box 506 Liberal, Kansas 67901

STATE OF COLORADO COUNTY OF DENVER
James S. Jameson (employee-of-owner) or (owner-or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James S. Jameson
1400 MetroBank Bldg Denver, Colorado
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of December, 1975

My commission expires March 6, 1979
Bobby Ann Soedel
Notary Public.

KANSAS DRILLERS LOG

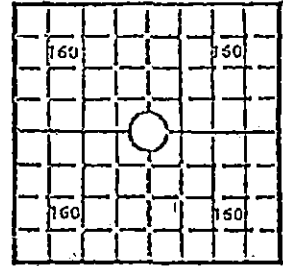
6205 Pinkon

S. 32 T. 22 R. 31 E W

Loc. C NE 1/4

County Finney

640 Acres N



Elev.: Gr.

DF KB

API No. 15 — 055 — 20168-0000
County Number

Operator True Oil Company

Address Box 2360, Gasper, Wyoming 82601

Well No. 1-32 Lease Name Lewis

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & N Drilling Geologist

Spud Date 1/11/75 Total Depth 2740 P.B.T.D.

Date Completed 1/17/75 Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8		348			
Production	7 7/8	5 1/2		2739			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION
SEP 29 1975
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

