## STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Sive All Information Completely	T1.		1 m (	)	2.2 3-57 Au
Make Required Affidavit	Finney	County. Se	ec. 1 Twp. 2	.25 kge.	3.3 <u>X</u> X/W
Mail or Deliver Report to	Location as "NE	CNWASWA" or fo	ootage from 1	ines	
Conservation Division	C of Sec. 1				
State Corporation Comm.		Texaco Inc.			
245 North Water	Lease Name Kis		<del></del>	ell No	1
Wichita, KS 67202	Office Address	Box 2420, Tu	1sa, OK 741	L02	
	Character of We	11 (Completed a	s Oil, Gas o	r Dry Hole	e')
		Gas			•
	Date Well compl	eted		6/24	1956
' []	Application for			5/8	19_78
	Application for			5/15	<u>19 78</u>
4	Plugging commen		· · · · · · · · · · · · · · · · · · ·	5/31	19_78
	Plugging comple			6/1	
	Reason for aban		on madrada	O/L	19 <u>7</u> 8
	Reason for aban		-	g lormatic	on
	If a production	Not n		last	
	If a producing	werr is apaudou	ed, date of	tast prodi	
	W	-1-4-2-5	N/A	4 Di	19
Locale well correctly on above Sec. 1 Section Plat	Was permission			Yes	ion or
	its agents befo				
Name of Conservation Agent who sup			Clarence T		
roducing formation	Depth to to		Total De	pth of We	11 <u>2675</u> '
Show depth and thickness of all wa	ter, oil and gas	formations.			
E Dinission		•	•		
OIL, GAS OR WATER REGERDS				CASING RE	CORD
FOR A COMMITTON OF CO	NTENT FROM	TO SIZE	- PUT IN	PULLED	OUT
CORPOR CONTRACTOR	1270	-		1.100	
STATE COMPANY S 1310		<del> </del>		<del> </del>	
19/4 10/4/20		<del></del>		<del></del>	
Conservation Day Ston	<del></del>	·   · · · · · · · · · · · · · · · · · ·		<del></del>	
conserventes		<del>-  -                                  </del>		<del></del>	<del></del>
Describe in detail the manner i	n which the well	was plugged, i	ndicating wh	ere the m	nd fluid
vas placed and the method or method plugs were used, state the charact feet for each plug s	er of same and d	_			to _
Well plugged from 267	75-25001 w/20 g	sx. 2500-4001	w/hvv mud	<del></del>	<del></del>
WOLL PLUBBOU ALOM HO.	<u> </u>			<u>,                                      </u>	
400-300' w/50 sx cmt.	300-401 w/hy	v mud & from	401 to sur	<del></del>	
400-300 W/ 30 SX CMC.	, 300 40 W/11V	y mad a rrom			
57/10 gar omt					
w/10 sx cmt.	<del></del>			<del></del>	
		<del></del>		<del></del>	
<del></del>	<del></del>				<del></del>
<del></del>	<del></del>	<del>`</del> _	<del></del>		
					<del></del>
(If additional desc		-		t)	
Name of Plugging Contractor	Sargents Casing	g Pulling Ser	vice		
				·	
•		·:			
TATE OF OKLAHOMA	COUNTY OF	TULSA		ss.	
R. W. Lovell	<del></del>	(employee of	owner) orxx		MAKKATAKA
f the above-described well, being	first duly sworr				
he facts, statements, and matters s filed and that the same are true	herein contained	and the log of	f the above-o	lescribed	well
1. •	(C: + \	V. Amil	/	R. W. LO	Vet t
	(Signature)_	in porcep	<del></del>	<del></del>	
		p. O. Box	2420, Tuls	a, OK 74	102
`		_	(Address)		
SUBSCRIBED AND SWORN TO before	me this 8th	day of	June	<b>,</b> 19 ′	78.
3		90,	1 1.5	2	
		Elizabet	2) W. Xe	99	
· · · · · · · · · · · · · · · · · · ·	· ·	( · /.	No	otary Publ	ic.
y commission expires <u>July 21, 1</u>	<u> </u>	0			
· · · · · · · · · · · · · · · · · · ·	:				
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## W'E'L'L' "L'O'G

Klsner-Blodel #1 in Section 1-22-33 Finney County, Kansas.

Rigging up-spudged in 2:30 P. M.
O' to 150' Clay
150' to 275' Sand & Shale
275' to 495' Blue Shale
495' to 520' Blue Shale
520' TD Surface Hole
Run 13 Jts. 8-5/8" OD Slip Jt. Spiral Weld Casing
set at 515' Comented with 350 sx Poznix cement
22 Calcium onloride stopped plus 6 475' Plug down
5:00 A.M. cement circulated Waiting on cement
520' to 660' Blue Shale & Gyo
660' to 1050' Blue Shale
1050' to 1325' Red Bed
1325' to 1398' Lost Circulation 1:60 A.M.
1308' to 1429' Mixed Mud-got returns drilled at 5:00
A.M. Made trim No returns Mixing mud 5428-56 5-29-56 5-30-56 - 8-51-56 A.M. Made trip No returns Mixing mud 1429 to 1600 Shale 1600 to 1642 Salt Got returns back t 3:00 P.M. 3:00 P.M. to 5:30 P.M. Drilling 5:30 P.M. to 6:30 P.M. Mixing Mud 6:30 P.M. til 9:00 P.M. Drilling 9:00 P.M. tal 10:00 P.M. mixing mud drilling til 12:00 Midnite to 1956 Red Snale Cype Mixing Mud 6-1-56 1642 to 2050' Shale 1956 2050' to 2340' Shale & Shale Mixing Mid '8 S-2-56 2540' to 2425' Lime & Shale Mixing Mud 2425' to 2520' Lime & Shale Mixing Mud 6-3-56 2520" to 2581! Lime Mixing Mud 2581! to 2545' Shale & Lime, Mixing Mud - Put in 40 bbl Diesel Füel. 2646 to 2675 Lime TD 6-4-56 Aunming Log
Fun 84 Its 51" of 8 od the new smls casing
2675.42' set at 2671" stopped plus at 2634"
Flug down at 5:30 P.M. Cement aid not circulate

RECEIVED STATE CORPORATION COMMISSION

MAY 1 5 1978 .

DEC.LI

CONSERVATION DIVISION Wichita, Kansas

JAN F. S. Mar.

**VAMO-制御**