

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-009-25791-00-00
Spot: NWNWSW Sec/Twnshp/Rge: 31-17S-13W
2310 feet from S Section Line, 330 feet from W Section Line
Lease Name: DODGE Well #: 1-31
County: BARTON Total Vertical Depth: 3420 feet

Operator License No.: 6039
Op Name: L. D. DRILLING, INC.
Address: 7 SW 26TH AVE
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3418	1315	235 SX
SURF	8.625	812		350 SX
T1	2.375	3306		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/10/2016 8:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KASSELMAN Company: L D DRILLING, INC. Phone: (620) 793-3051

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement w/500 # hulls.
4 1/2" casing was shot off at 1315'.

Plugging Proposal Received By: BRUCE RODIE WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/10/2016 12:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

10/07/2016- Sanded bottom off to 3190'. Tried to cut casing at 1450' and could not cut. Moved to 1350' and casing would not come loose.
10/10/2016 - Gressel Oil Field Service rigged up and shot off casing at 1315'. Casing at 1350' was pulled in and could not get the gun down hole. Ticket # 1430.
Pumped 100 sx cement w/200 # hulls at 1315'. Pulled casing to 850' and pumped 40 sx cement w/100 # hulls. Pulled casing to 600' and pumped 40 sx cement w/100 # hulls. Pulled casing to 300' and pumped 55 sx cement. Circulated cement to the pit. POOH. Topped off well with 15 sx cement. Well stayed full of cement.
Shot casing at 1315' leaving 1803' of casing in hole.
GPS: 38.52780 -098.81054

Perfs:

Top	Bot	Thru	Comments
3337	3343		
3336	3341		
3268	3272		

Remarks: COPELAND ACID AND CEMENT TICKET # 44338

Plugged through: CSG

District: 04

Signed

Ray A. Dinkel

(TECHNICIAN)

CM

KCC WICHITA
OCT 31 2016
RECEIVED

NOV 21 2016

No

Form CP-2/3