

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-167-23826-00-00
Spot: NENESWNW Sec/Twnshp/Rge: 3-15S-14W
1500 feet from N Section Line, 1070 feet from W Section Line
Lease Name: MAIER-MAI UNIT Well #: 1
County: RUSSELL Total Vertical Depth: 3272 feet

Operator License No.: 5259
Op Name: MAI OIL OPERATIONS, INC.
Address: 8411 PRESTON RD STE 800
DALLAS, TX 75225

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3271	1800	250 SX
SURF	8.625	473		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/05/2016 7:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: BRENT HOMEIER Company: MAI OIL OPERATIONS Phone: (785) 483-4510

Proposed Plugging Method: Ordered 300 sx 60/40 pozmix 4% gel cement w/300 # hulls.
Cut casing at 1800'.

Plugging Proposal Received By: RAY DINKEL Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/05/2016 11:00 AM KCC Agent: RAY DINKEL

Actual Plugging Report:

10/04/2016 - Sanded bottom of well to 2290' and topped with 5 sx cement. Pulled casing to 1417'. (Top of perforation at 2374')
10/05/2016 - Hooked to casing and pumped 125 sx cement w/200 # hulls. Pulled casing to 760' and pumped 40 sx cement w/100 # hulls. Pulled casing to 480' and pumped 50 sx cement. Pulled casing to 275' and pumped 50 sx cement. Circulated cement to surface. POOH. Cellar stayed full of cement.
Pulled 42 joints of casing out of hole leaving 1471' in the well.

GPS: 38.77959 -098.86989

Perfs:

Top	Bot	Thru	Comments
2980	3130		
2350	2374		

Remarks: QUALITY CEMENTING TICKET # 1740

Plugged through: CSG

District: 04

Signed Ray A. Dinkel

(TECHNICIAN)

KCC WICHITA

NOV 21 2016

OCT 18 2016

OCT 31 2016

RECEIVED

Form CP-2/3