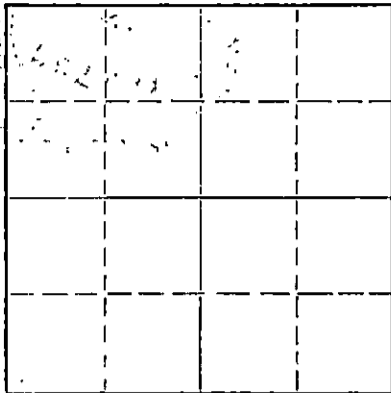


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Form CP-4
15-009-15077-5000
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County, Sec. 31 Twp. 16 Rge. (E) 11 (W)
Location as "NE/CNWxSWx" or footage from lines NE NW NE
Lease Owner National Cooperative Refinery Association
Lease Name Valenta Well No. 1
Office Address P. O. Box #6, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil & Gas
Date well completed June 13, 19 64
Application for plugging filed June 24, 19 69
Application for plugging approved June 25, 19 69
Plugging commenced August 20, 19 69
Plugging completed September 3, 19 69
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 25, 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Douglas, Topeka, Lans. Depth to top 2839 Bottom 2954 Total Depth of Well 3103' Feet
Show depth and thickness of all water, oil and gas formations. PB TD 3029'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	2464'	None
				7"	3027'	2544.61'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Sanded hole to 2800', dumped 5 sacks cement. Shot 7" casing off at 2525'.
Pulled 2544.61' 7" casing. Pushed plug to 350', dumped 5 yards ready-mix cement on up to base of cellar.

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SEP 9 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet.)
Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box #221, Great Bend, Kansas 67530

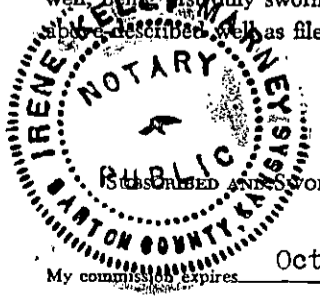
STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the well as described, as filed and that the same are true and correct. So help me God.

(Signature) I. J. Gotsche
I. J. Gotsche - District Superintendent
P. O. Box #6, Great Bend, Kansas 67530
(Address)

Subscribed and sworn to before me this 8th. day of September, 19 69



October 23, 1970
My commission expires _____
Irene Kelly Marney Notary Public.

COMPANY: Black-Marshall Oil Company
 CONTRACTOR: Black-Marshall Oil Company
 FARM: Frank Valenta #1

LOCATION: NEc NW $\frac{1}{4}$ NE $\frac{1}{4}$
 Sec. 31-16S-11W
 Barton County, Ks.

COMMENCED: April 9, 1944
 COMPLETED: June 13, 1944

CASING RECORD:
 12 $\frac{1}{2}$ " 477' Pulled
 10" 758' Pulled
 8" 2464' Stuck
 7" 3027' Cemented with 50 sacks.

ELEVATION: 1927'

FORMATION

Cellar	0	10
Post Rock	10	15
Yellow Clay	15	40
Shale Blue	40	115
Shale	115	225
Sand	225	300
Shale	300	310
Sand	310	335
Shale	335	340
Red Rock	340	350
Shale	350	415
Sand	415	452
Shale	452	456
Sand	456	461
Shale	461	480
Sand	480	490
Sahel	490	525
Red Rock	525	740
Chalk	740	745
Anhydrite	745	775
Red Rock	775	990
Shale Blue	990	1035
Red Rock	1035	1075
Shale Blue	1075	1145
Shale	1145	1180
Salt	1180	1405
Shale	1405	1415
Shale & Shells	1415	1445
Shale	1445	1455
Shale & Shells	1455	1570
Shale	1570	1580
Lime	1580	1600
Shale	1600	1620
Shale	1620	1630
Lime	1630	1645
Shale	1645	1655
Red Rock	1655	1665
Lime	1665	1840
Shale	1840	1850
Shale & Shells	1850	1900
Red Rock	1900	1907
Lime	1907	1925
Shale	1925	1930
Lime	1930	1950
Red Rock	1950	1960
Lime	1960	1985
Shale	1985	1995
Lime	1995	2005
Broken Lime	2005	2030
Red Rock	2030	2040
Lime	2040	2060
Shale	2060	2070
Lime	2070	2080
Shale	2080	2090
Lime	2090	2105
Red Rock	2105	2110
Lime	2110	2130
Shale	2130	2140
Lime	2140	2155
Shale & Shells	2155	2185
Shale	2185	2200
Shale & Shells	2200	2225
Shale	2225	2240
Lime	2240	2250
Shale	2250	2275

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Lime	2275	2285
Shale	2285	2320
Lime	2320	2325
Shale	2325	2345
Lime	2345	2350
Sandy Shale	2350	2395
Lime	2395	2405
Shale	2405	2415
Lime	2415	2425
Shale	2425	2435
Shale	2435	2447
Lime	2447	2475
Shale	2475	2485
Lime	2485	2515
Shale	2515	2520
Lime	2520	2530
Shale	2530	2600
Lime	2600	2610
Shale	2610	2630
Lime	2630	2770
Shale	2770	2780
Lime	2780	2854
Sand Lime	2854	2861
Lime	2861	2892
Shale	2892	2900
Lime	2900	2918
Shale	2918	2928
Lime	2928	2945
Shale & Red Rock	2945	2950
Sand	2950	2955
Shale	2955	2965
Lime	2965	2970
Shale	2970	3000
Lime	3000	3015
Shale	3015	3023
Lime	3023	3035
T. D.		3035

* * * * *

TOPS:

Anhydrite	755'
Topeka	2660'
Heebner Shale	2918'
Dodge	2928'
Base Oread	2945'
Brown Lime	3009'
L. (White)	3025'

* * * * *

Good Show Gas	1685-95'
Good Show Gas	2790-95'
Gas Pay with Good S.O.	2856-61'
Gas	3030-35'

* * * * *

HFV	250-65'
$\frac{3}{4}$ " BWH	1730'
2" BWH	1785-95'
4" BWH	480-90'