

15-083-10104-0000

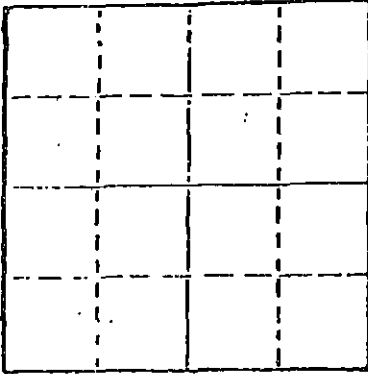
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hodgman County, Sec. 26 Twp. 22 Rge. 24 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
NW NE

Lease Owner Cities Service Oil Co.
Lease Name Davis D#1 Well No. _____
Office Address Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10/24/79 _____ 19____
Plugging completed 10/29/79 _____ 19____
Reason for abandonment of well or producing formation
depleted. _____

If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes _____

Name of Conservation Agent who supervised plugging of this well Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4684
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	223	none
				4 1/2"	4655	916'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Halliburton plugged bottom with 2 sacks hulls, 35 sacks cement. Stop plug at 4000' at
400 lbs. Shot pipe at 3494', 3006', 2515', 2011', 1500', 1295', 1112', 1014', 920',
pulled 29 joints. Halliburton pumped 10 sacks gel, 50 sacks cement, 16 sacks gel,
35 sacks cement, 4 sacks gel, plug and 10 sacks cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 31st day of October, 19 79



My commission expires _____

RECEIVED
MARGARET MELCHER
Notary Public.
NOV 05 1979

CONSERVATION DIVISION
Wichita, Kansas

11-5-79

DRILLER'S LOG

Imperial Oil Company
 780 Fourth National Building
 Wichita 2, Kansas

DAVIS NO. 1
 C NW NE Sec. 26-22S-24W
 Hodgeman County, Kansas

Total Depth: ~~4657~~ 4684'

Elevation: 2429 K.B.

Commenced: 3/27/62 Completed: 4/8/62

Contractor: Imperial Oil of Kansas, Inc.
 Wichita, Kansas

Casing Record: Set 8-5/8" surface pipe at 223' with 175 sacks cement.
 Set 4-1/2" production pipe at 4654' with 150 sacks cement.

Figures indicate bottom of formations:

TOPS

Sand & Shale	223'	Heebner	3958 (-1529)
Shale & Shell	2185'	Toronto	3974 (-1545)
Shale & Lime	4028'	Lansing	4040 (-1611)
Lime	4640'	Base Kansas City	4373 (-1944)
Shale, Lime & Chert	4657'	Cherokee Shale	4555 (-2126)
		Conglomerate Shale	4632 (-2203)
		Mississippian Sand	4653 (-2224)
		Rotary Total Depth	4657 (-2228)

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY

By Raymond L. Bacon RECEIVED
 CONSERVATION COMMISSION

OCT 10 1979

Subscribed and sworn to before me this 23rd day of April, 1962.

CONSERVATION DIVISION
 Wichita, Kansas

My Commission Expires:

July 27, 1964

Bette J. Behymer
 Bette J. Behymer, Notary Public