

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

HODGEMAN County. Sec. 23 Twp. 22S Rge. 24 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE SE

Lease Owner PETROLEUM, INC.
Lease Name SRRINGER Well No. 6

Office Address BOX 1447, GREAT BEND, KANSAS

Character of Well (Completed as Oil, Gas or Dry Hole)
OIL WELL

Date Well completed OCT. 18 19 76

Application for plugging filed Nov. 25 19 77

Application for plugging approved Nov. 28 19 77

Plugging commenced Nov. 28 19 77

Plugging completed DEC. 5 19 77

Reason for abandonment of well or producing formation

DEPLETION OF PRODUCING ZONE

If a producing well is abandoned, date of last production

OCT. 24 19 77

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well CLARENCE THOMAS

Producing formation MISSISSIPPI Depth to top Bottom Total Depth of Well 4654

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	405'	NONE
				5 1/2"	4653'	3564'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug-set.

DUMPED SAND TO 4600' AND 5 SACKS CEMENT. SQUEEZED WELL WITH 3 SACKS HULLS, 50 SACKS 50/50 POZMIX CEMENT, 10 SACKS GEL, 35 SACKS CEMENT, 15 SACKS GEL AND 10 SACKS CEMENT.

RECEIVED
STATE CORPORATION COMMISSION

DEC 14 1977

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor ROCKHOLD ENGINEERING, INC.
BOX 698, GREAT BEND, KANSAS 67530

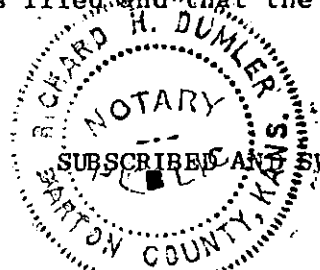
STATE OF KANSAS COUNTY OF BARTON, ss.

MONTE CHADD (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. MONTE CHADD, DIST. PROD. SUPT.

(Signature) Monte Chadd

(Address)

SWORN TO before me this 9TH day of 1 DECEMBER, 19 77



Richard H. Dumler

Notary Public.

My commission expires MAY 28, 1981

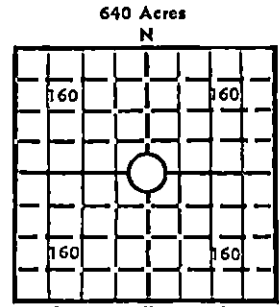
KANSAS DRILLERS LOG

S. 23 T. 22SR. 24 ^{BXX}_W

API No. 15 — 083 — 20495-0000
 County Number

Loc. C. SE. SE.
 County Hodgeman

Operator Petroleum, Inc.
 Address 800 R.H. Garvey Bldg., 300 W. Douglas, Wichita, Ks. 67202
 Well No. 6 Lease Name Springer
 Footage Location 660 feet from ~~XXX~~ (S) line 660 feet from (E) ~~XXX~~ line
 Principal Contractor B & B Drlg. Inc. Geologist Jim Reeves
 Spud Date 9-29 Total Depth 4652' P.B.T.D.
 Date Completed 10-16-76 Oil Purchaser Skelly Oil Company



Elev.: Gr. 2411
 DF 2413 KB 2416

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	405'	Common	225	2% gel, 3% c.c.
Production	7-7/8"	5 1/2"	15.5# 14#	4653'	50/50 Pozmix	100	10% salt W/FRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	4617-26'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD EUE	4592	

REACTIVATION RECORD

Amount and kind of material used

Depth interval treated

None

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INITIAL PRODUCTION

Date of first production Nov. 4, 1976 Producing method (flowing, pumping, gas lift, etc.) Pumping
 RATE OF PRODUCTION PER 24 HOURS
 Oil 31 bbls. Gas - MCF Water Trace bbls. Gas-oil ratio - CFPB
 Disposition of gas (vented, used on lease or sold) - Producing interval(s) 24 hr.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15.083-20495-0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Petroleum, Inc.		
Well No. 6	Lease Name Springer	Oil
S 23 T 22SR 24W EXX W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4619-4625 30-60-30-60 Strg blow, 180' gas, 1235' free oil, 310, 180' muddy oil, 25% mud. IHP 2515, IF 173-254, ISI 1108, FF 346-551, FSI 842 FHP 2493.			<u>E.L. TOPS</u>	
			Anh.	1640 (+776)
			B/Anh.	1670 (+746)
			Hbn.	3932 (-1516)
			Lans.	3986 (-1570)
			B/KC	4368 (-1952)
			Marm.	4381 (-1965)
			Ft.Sc.	4524 (-2108)
			Cke.Sh.	4550 (-2134)
			Miss.	4614 (-2198)
		LTD	4654	

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 DEC 14 1977
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>R. H. D... ..</u> Signature
	Office Manager Title
	Nov 26, 1976 Date