

KCC OIL/GAS REGULATORY OFFICE

API 075-20,672

DATE 6-24-98

New Situation
 Response to Request
 Follow-up

OPERATOR Horseshoe Opt. # 4894

LOCATION 130' N of E 1/2 SW, SEC 12, T24 S, R 41 E

NAME 500 W. TEXAS, Suite 1190

& ADDRESS MIDLAND, TX 79701

LEASE Johnson Well # 1-A

PHONE NO. OPER. 915-683-1448 OTHER _____

COUNTY HAMILTON

REASON FOR INVESTIGATION: Witness Squeezed ACT II Sq. on flowing well

PROBLEM: Flowing well - ACT II completion

RECEIVED
STATE CORPORATION COMMISSION

JUL 01 1998

LEASE INSPECTION ✓

PERSON(S) CONTACTED: SKIP BURNS

CONSERVATION DIVISION
Wichita, Kansas

7-1-98

FINDINGS: Arrived on loc. @ 10:45. 4 JTS Tub Left to Run.

Set Packer. Take injection rate: 350 bbls/min. A 700 psi formation water @ 10th/gal. Mix 235 SKS 65/35 poz. 4 to gal w 3% CC. Followed this w 150 SKS CLASS A 3% CC.

Pump press. Ranged from 100 to 1300 psi. Allied shut down to whip up - 10-15 mins. Hooked back up on tub present went to 2000 psi. Still had cement in tub. Released Packer. Tied onto back side. Took 1300 psi before we felt any blow. Pump 10-12 mins before cement returns. Come back. Clean tub with cement pill

COMPLAINT

3 JTS, Pressured up to 800 psi - held vent photos taken:

ACTION/RECOMMENDATIONS: 800 psi held. - will run Temp survey tomorrow 6-27-98 - Leave location
ACT II has been completed SD.

FIELD REPORT ✓

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Gary White
PIT-A