

15-001-28531-00-00

KCC OIL/GAS REGULATORY OFFICES

Inspection Date 10/17/2016 **District:** 3 **Incident Number:** 5559

- New Situation Lease Inspection
- Response to Request Complaint
- Follow-up Field Report

Operator License No: 5150 **API:** 15-001-28531-00-00 **Q3 SW Q2: NE Q1: SW**
Operator Name: Colt Energy Inc. **SEC 23 TWP 25 RGE 19 RGEDIR E**
Address: 6299 Nall Avenue Suite 100 **FSL:** 1600
City: Mission **FEL:** 3370
State Kansas **Zip Code:** 66202 **Lease:** Coltrain/Wade **Well No.:** 28
Phone contact: 913-236-0016 **County:** AL

Reason for Investigation:

Colt Energy Inc. #5150 has this well on their well inventory because an CP-1 intent to drill was filed but the well was not drilled.

Problem:

Operator could not located well and they believe it was not drilled.

Persons contacted:

Rex Ashlock

Findings:

I went to the Coltrain/Wade lease and could not locate a well at this location. KGS and RBDMS records indicate the drilling intent was filed in 1993. District #3 records revealed the drilling intent expired and the well was not drilled.

Actions / Recommendation

Follow-up Required

Deadline Date:

I will forward information to the central office in Wichita and request that the Coltrain/Wade #28 well API#15-001-28531-00-00 be removed from the well inventory for Colt Energy Inc. #5150

Photo's Taken: 0

- RBDMS KGS TA DBF **Report Prepared By:** John Almond District #3
- T1 DBF District Files Courthouse **Position:** Compliance Officer

Expired

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 6-9-93

FORM MUST BE TYPED

DISTRICT # 3

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL PLACES MUST BE FILLED

SEAT, TOE, & BG

Must be approved by the K.C.C. (five (5) days prior to commencing well

Expected Spud Date: 6 month, 7 day, 1993 year

SW NE SW Sec 23 25 19 XX East
Top 25 19 XX West

OPERATOR: License # 5150
Name: Colt Energy, Inc.
Address: P.O. Box 388
City/State/Zip: Topeka, Kansas 66749
Contact Person: Dennis Kerschner
Phone: 316-365-3111

1600 feet from South XXXXX line of Section
3370 feet from East XXXXX line of Section
18 SECTION XX REGULAR IRREGULAR

CONTRACTOR: License #
Name: Unknown

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Allen
Lease Name: Wade
Field Name: Moran

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVU ... Disposal ... Wildcat ... Table
... Seawater ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Bartlesville
Nearest lease or unit boundary: 730

If OUVU: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Ground Surface Elevation: Unknown
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 25
Depth to bottom of usable water: 100

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternator: 1 XX 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor pipe required:
Projected Total Depth: 900

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5-28-93 Signature of Operator/Agent: Dennis Kerschner Office Manager

RECEIVED
KCC
District #3
JUN 7 1993

FOR KCC USE:
API # 15- 001-28531
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. X(2)
Approved by: CB 6-4-93
This authorization expires: 12-4-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File drill pit Application (form COP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Toland Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
JUN 19 1993