

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Hodgeman SEC. 9 TWP. 22S RGE. 24W  
Location as in quarters or footage from lines:  
C SW SE


Lease Owner Vincent Oil Corporation  
Lease Name Collinwood Trust Well No. 1  
Office Address 230 O. W. Garvey Building, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
Date Well Completed 8/8/81  
Application for plugging filed 8/8/81  
Plugging commenced 8/8/81  
Plugging completed 8/8/81  
Reason for abandonment of well or producing formation \_\_\_\_\_

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas, Jr.

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4720'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surface	0	624	8-5/8"	yes	no

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1st plug @ 900' with 600 sx  
2nd plug @ 600' with 40 sacks  
Bridge @ 40' with 10 sacks  
5 sacks in rat hole  
Job complete @ 5:15 p.m. 8/8/81

(If additional description is necessary, use BACK of this sheet)

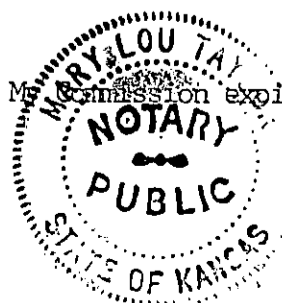
Name of Plugging Contractor Slawson Drilling Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

James C. Remsberg-Slawson Drilling Co (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James C. Remsberg  
200 Douglas Building Wichita 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of September, 19 81



Mary Lou Taylor  
Mary Lou Taylor Notary Public.

STATE CORPORATION COMMISSION

SEP 10 1981

CONSERVATION DIVISION  
Wichita, Kansas

DRILLERS LOG

OPERATOR: Vincent Oil Corporation  
230 O. W. Garvey Building  
Wichita, Kansas 67202

WELL NAME: #1 Collinwood Trust  
C SW SE Sec.9-22S-24W  
Hodgeman County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.  
200 Douglas Building  
Wichita, Kansas 67202

COMMENCED: 7/30/81

COMPLETED: 8/8/81

RTD: 4720'

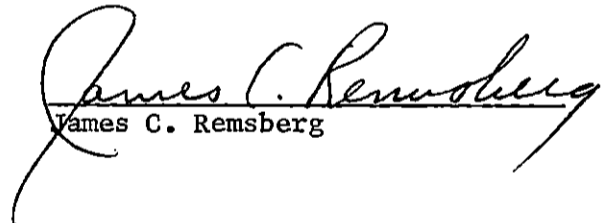
SURFACE CASING: 8-5/8" set at 624' with 400 sx cement

0' to 635' Surface Hole  
635' to 1719' Shale  
1719' to 1760' Anhydrite  
1760' to 2730' Shale  
2730' to 2915' Shale & Shells  
2915' to 3147' Lime & Shale  
3145' to 3570' Shale & Lime  
3570' to 4720' Lime  
RTD 4720'

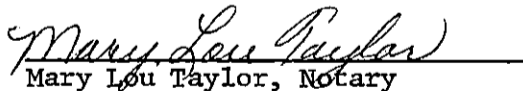
STATE OF KANSAS

COUNTY OF SEDGWICK

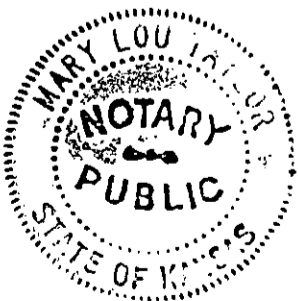
I, James C. Remsberg, of the Slawson Drilling Company, Inc.  
hereby state the above is an accurate copy of the Collingwood Trust #1  
log for Vincent Oil Corporation.

  
James C. Remsberg

Subscribed and sworn to me  
this 8th day of September, 1981

  
Mary Lou Taylor, Notary

My commission expires January 17, 1985



RECEIVED  
STATE CORPORATION COMMISSION

SEP 10 1981

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 083 — 20,880 - 0000  
 County Number

S. 9 T. 22S R. 24W ~~EX~~  
 Loc. 1980' W & 660' N of SE 1/4  
 County Hodgeman

Operator Vincent Oil Corporation

Address 230 O. W. Garvey Bldg.; Wichita, Kansas 67202

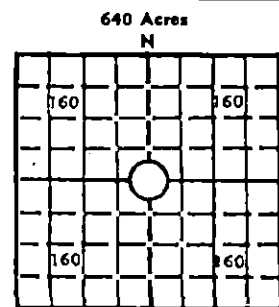
Well No. #1 Lease Name Collingwood Trust

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Drilling, Inc. Geologist Larry Friend

Spud Date 7/30/81 Date Completed 8/8/81 Total Depth 4720 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly  
 Elev.: Gr. 2460  
 DF KB 2466

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	624'	pozmix	400	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS  
 Oil Gas Water  
 bbls. MCF G&O ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 17 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole
Well No. #1	Lease Name Collingwood Trust	
Sg T 22 R 24 E W		


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	635	ELECTRIC LOG TOPS:	
Shale	635	1719	Heebner	3982 (-1516)
Anhydrite	1719	1760	Lansing K.C.	4035 (-1569)
Shale	1760	2730	Base K.C.	4418 (-1952)
Shale & Shells	2730	2915	Marmaton	4450 (-1984)
Lime & Shale	2915	3147	Pawnee	4546 (-2080)
Shale & Lime	3145	3570	Ft. Scott	4581 (-2115)
Lime	3570	4720	Cherokee Sh.	4605 (-2139)
RTD		4720	Basal Cher, Lm.	4654 (-2188)
			Mississippi an.	4676 (-2710)
			LTD	4700
DST #1 - 4483' - 4543', Open 30", shut in 30", open 30", shut in 45". Very weak blow throughout on 1st open, 2nd open very weak blow died in 23 mins. Recovered 20' slightly oil and gas cut mud. IFP - 44-40# ISIP - 231# FFP - 55-55# FSIP - 121#				
DST #2 - 4653' - 4684', "MISRUN"				
DST #3 - 4652' - 4686', Open 30", shut in 45", open 30", shut in 60". 1st open, weak blow throughout. 2nd open, very weak blow died in 15 mins. Flushed tool, very weak blow died in 8 mins. Recovered 10' mud with few specks of oil. IFP - 44-44# ISIP - 99# FFP - 44-55# FSIP - 99#				
DST #4 - 4654' - 4693', Open 30", shut in 45", open 45", shut in 60". 1st open, weak blow throughout, 2nd open, weak blow throughout. Recovered 1 ft. free oil, 130 ft. muddy water. IFP - 44-66# ISIP - 636# FFP - 77-99# FSIP - 626#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 RECEIVED SEP 17 1981 CONSERVATION DIVISION Wichita, Kansas
	Vice President September 16, 1981 Date