

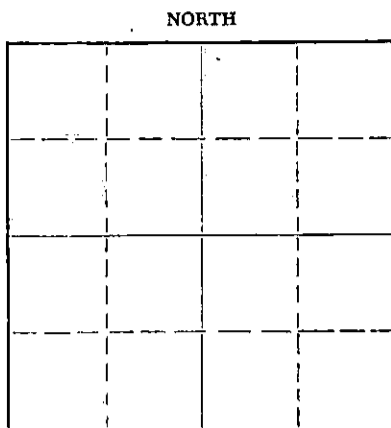
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

HODGEMAN County. Sec. 8 Twp. 22S Rge. 21W (E) (W)

Location as "NE/CNW/SW" or footage from lines C NE SE
Lease Owner Pan-American Petroleum Corp.
Lease Name LYDIA MORRIS Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 9-14-63 19
Application for plugging filed 9-16-63 19
Application for plugging approved 9-16-63 19
Plugging commenced 9-16-63 19
Plugging completed 9-17-63 19
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott, Liberal, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4525 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|----------------------------------|-----------------------|------------|--------------|---------------|--------------|-------------|
| <u>Clay, Sand, Shale, Shells</u> | | | | | | |
| <u>Red Bed & Lime</u> | <u>Surface Casing</u> | <u>-0-</u> | <u>1066'</u> | <u>8-5/8"</u> | <u>1066'</u> | <u>None</u> |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED: Filled hole with heavy mud from 4525' up to 700'. Spotted 35 sx. common cement through drill pipe. Filled hole with heavy mud from 600' up to 40'. Bridged using 1/2 sk. hulls, Halliburton plug, 15 sx. common cement to cellar zero.
Job completed: 12:30 a.m., Sept. 17, 1963.

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SEP 24 1963

CONSERVATION DIVISION
Wichita, Kansas

9-24-63

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sierra Petroleum Co., inc.
Address 208 Petroleum Building, Wichita, Kansas

STATE OF KANSAS COUNTY OF RUSSELL, ss.

G. T. HONAKER, DRILLING SUPERINTENDENT (Employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. T. Honaker G. T. HONAKER, DRLG. SUPT.
BOX 232, RUSSELL, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 18TH day of SEPTEMBER, 1963

My commission expires 10-17-63

Geroy Dintz
Notary Public



PAN-AMERICAN PETROLEUM CORP. - Operator

SIERRA PETRO. CO., INC. - Contr.

LYDIA MORRIS #1
 C NE SE
 Sec. 8-22S-21W
 Hodgeman County, Kansas

T. D.: 4525'

Commenced: 8-31-63
 Completed: 9-14-63

Casing:

8-5/8" Set at 1066'

Cement:

with 500 sx. Poz A

FORMATION

DEPTH

| | |
|-----------------|------|
| Clay & Sand | 85 |
| Shale & Shells | 460 |
| Red Bed | 643 |
| Lime | 657 |
| Shale & Shells | 741 |
| Sand | 882 |
| Shells | 975 |
| Shale & Shells | 1070 |
| Red Bed & Shale | 1175 |
| Red Bed | 1303 |
| Hard Sand | 1328 |
| Red Bed & Shale | 1629 |
| Shale | 1760 |
| Shale & Lime | 2252 |
| Lime | 2658 |
| Lime & Shale | 3540 |
| Lime | 4366 |
| Lime & Chert | 4441 |
| Chert | 4457 |
| Lime & Chert | 4525 |

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SEP 24 1963

CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS)
) ss:
 COUNTY OF RUSSELL)

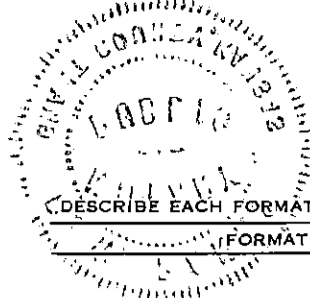
I hereby certify that the above information is true and correct to the best of my knowledge.

C.T. Hanaker
 Drilling Superintendent

Subscribed and sworn to before me this 18th day of September, 1963.

Leroy Ditz
 Notary Public

My commission expires: 10-17-63



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|------------------|------|--------|-----------|-----|--------|
| Surface - clay | 0 | 280 | | | |
| Shells - red bed | 280 | 643 | | | |
| Lime | 643 | 657 | | | |
| Shale - shells | 657 | 741 | | | |
| Sand | 741 | 882 | | | |
| Shells - shale | 882 | 1070 | | | |
| Red bed - shale | 1070 | 1303 | | | |
| Hard sand | 1303 | 1328 | | | |
| Red bed-shale | 1328 | 1629 | | | |
| Shale | 1629 | 1849 | | | |
| Shale-lime | 1849 | 2252 | | | |
| Lime | 2252 | 2658 | | | |
| Lime-shale | 2658 | 3540 | | | |
| Lime | 3540 | 4366 | | | |
| Lime-chert | 4366 | 4441 | | | |
| Chert | 4441 | 4457 | | | |
| Lime-chert | 4457 | 4525 | | | |
| Total depth | 4525 | | | | |