

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-083-214210000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Raydon Exploration, Inc. KCC LICENSE # 30604 <sup>12/95</sup>  
(owner/company name) (operator's)

ADDRESS 9400 N. Broadway, Ste 400 CITY Oklahoma City

STATE OK ZIP CODE 73114 CONTACT PHONE # (316) 624-0156

LEASE Shriwise "R" WELL# 1 SEC. 16 T. 22S R. 24 (East West)

- C - NE - NW SPOT LOCATION/QQQQ COUNTY Hodgeman

660 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1980 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL     D&A     SWD/ENHR WELL     DOCKET#    

CONDUCTOR CASING SIZE     SET AT     CEMENTED WITH     SACKS

SURFACE CASING SIZE 8-5/8" SET AT 808' CEMENTED WITH 400 SX 3% CC, 2% SACKS  
gel

PRODUCTION CASING SIZE 5-1/2" SET AT 4800' CEMENTED WITH 25 SX 50/50 POZ  
75 SX EA-2, 18% SACKS salt  
5% galseal, 5% gilsonite, 2% gel

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4668-4672

ELEVATION 2468/2476 T.D. 4800 PSTD 4763 ANHYDRITE DEPTH 1716  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR     CASING LEAK     JUNK IN HOLE    

PROPOSED METHOD OF PLUGGING Set CIBP at 4600+', dump 2 sacks cement on plug, 50 sacks  
at 1700', 50 sacks at 800', 25 sacks at 400', 10 sacks at surface.

RECEIVED

(If additional space is needed, attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why?     <sup>DEC 27 1995</sup> 12-21-95

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Keith Hill, Crown Consulting, Inc. PHONE# (316) 624-0156

ADDRESS P. O. Box 1816 City/State Liberal, KS 67905-1816

PLUGGING CONTRACTOR Mike's Testing & Salvage, Inc. KCC LICENSE # 31529 <sup>9/96</sup>  
(company name) (contractor's)

ADDRESS P. O. Box 209, Chase, KS 67524 PHONE # (316) 938-2537

PROPOSED DATE AND HOUR OF PLUGGING (if known?) January 10, 1996

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-20-95 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

D

API NUMBER \_\_\_\_\_

LEASE NAME \_\_\_\_\_

WELL NUMBER \_\_\_\_\_

\_\_\_\_\_ Ft. from S Section Line

\_\_\_\_\_ Ft. from E Section Line

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ (E) or (W)

COUNTY \_\_\_\_\_

Date Well Completed \_\_\_\_\_

Plugging Commenced \_\_\_\_\_

Plugging Completed \_\_\_\_\_

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

PHONE#( ) \_\_\_\_\_ OPERATORS LICENSE NO. \_\_\_\_\_

Character of Well \_\_\_\_\_

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.O. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set

Name of Plugging Contractor \_\_\_\_\_ License No. \_\_\_\_\_

Address \_\_\_\_\_

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: \_\_\_\_\_

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.

\_\_\_\_\_, (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) \_\_\_\_\_

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

\_\_\_\_\_  
 Notary Public

My Commission Expires: \_\_\_\_\_

USE ONLY ONE SIDE OF EACH FORM

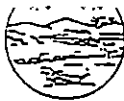
Schlumberger

SIMULTANEOUS

**COMPENSATED NEUTRON-LITHO-DENSITY**

HODGEMAN COUNTY SHRIWISE FIELD 660' FNL & 1980' FWL LOCATION SHRIWISE R #1 WELL RAYDON EXPLORATION, INC. COMPANY	<b>COMPANY</b> RAYDON EXPLORATION, INC.	
	<b>WELL</b> SHRIWISE R #1	
	<b>FIELD</b> SHRIWISE	
	<b>COUNTY</b> HODGEMAN <b>STATE</b> KANSAS	
<b>LOCATION</b> 660' FNL & 1980' FWL C-NE-NW		<b>Other Services:</b> DIL-SFL-GR LDL-CNL-GR ML-GR
<b>API SERIAL NO.</b> 15-083-214210000		<b>SECT.</b> 16
		<b>TWP.</b> 22S
		<b>RANGE</b> 24W
<b>Permanent Datum</b> GROUND LEVEL Elev. 2468.0 F		<b>Elev.:</b> K.B.2476.0 F
<b>Log Measured From</b> KELLY BUSHING 8.0 F above Perm. Datum		D.F.2474.0 F
<b>Drilling Measured From</b> KELLY BUSHING		G.L.2468.0 F
<b>Date</b>		28-JAN-1995
<b>Run No.</b>		ONE
<b>Depth Driller</b>		4800.0 F
<b>Depth Logger (Schl.)</b>		4796.0 F
<b>Btm. Log Interval</b>		4793.0 F
<b>Top Log Interval</b>		3793.0 F
<b>Casing-Driller</b>		8 5/8" @ 808.0 F @ @
<b>Casing-Logger</b>		810.0 F @ @ @
<b>Bit Size</b>		7 7/8" @ @ @
<b>Type Fluid in Hole</b>		CHEMICAL
<b>Dens.</b>	<b>Visc.</b>	9.00 LB/G 37.0 S
<b>pH</b>	<b>Fld. Loss</b>	9.5 8.4 C3
<b>Source of Sample</b>		CIRCULATED
<b>Rm @ Meas. Temp.</b>		1.110 OHMM @ 70.0 DEGF @
<b>Rmf @ Meas. Temp.</b>		.940 OHMM @ 70.0 DEGF @
<b>Rmc @ Meas. Temp.</b>		1.670 OHMM @ 70.0 DEGF @
<b>Source: Rmf</b>	<b>Rmc</b>	MEASURED MEASURED
<b>Rm @ BHT</b>		.701 OHMM @ 115. DEGF @
<b>TIME</b>	<b>Circulation Ended</b>	08:30 28-JAN-1995
	<b>Logger on Bottom</b>	13:20 28-JAN-1995
<b>Max. Rec. Temp.</b>		115. DEGF
<b>Equip.</b>	<b>Location</b>	8510 LIBERAL, KS
<b>Recorded By</b>		CASEY CHADWICK
<b>Witnessed By</b>		TOM WILLIAMS

The well name, location and borehole reference data were furnished by the customer.



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 22, 1995

Raydon Exploration Inc
9400 N Broadway Ste 400
Oklahoma City OK 73114

Shriwise "R" #1
API 15-083-21,421-0000
660 FNL 1980 FWL
Sec. 16-22S-24W
Hodgeman County

Dear Keith Hill, Crown Consulting, Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,
David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760