

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
July 2014

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 4624  
Name: Uihlein, Ted Oil Properties  
Address 1: 2407 Whitehall Manor  
Address 2: \_\_\_\_\_  
City: Lawrence State: KS Zip: 66044 + \_\_\_\_\_  
Contact Person: J.C. Hawes  
Phone: (620) 342-1148

API No. 15 - 087-20447-00-00  
If pre 1967, supply original completion date: 7/15/1989  
Spot Description: \_\_\_\_\_  
- SE SW SW Sec. 9 Twp. 10 S. R. 20  East  West  
330 Feet from  North /  South Line of Section  
4,290 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Jefferson  
Lease Name: Sanders Well #: 4

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 7.625 Set at: 100 Cemented with: 80 Sacks  
Production Casing Size: 4.500 Set at: 1533 Cemented with: Surface Sacks

List (ALL) Perforations and Bridge Plug Sets:  
1473 -1479 (4 shots per ft)

Elevation: 1115 ( G.L. /  K.B.) T.D.: 1542 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump 50ft. cement plug @ 1400ft., pump 50ft. cement plug @ 700ft., pump cement from 150ft. plug to surface, fell voids between plugs w/ gel.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: J C Hawes

Address: P.O. Box 577 City: Emporia State: KS Zip: 66801 + \_\_\_\_\_

Phone: (620) 342-1148

Plugging Contractor License #: 5721 Name: Glacier Petroleum, Inc.

Address 1: P.O. Box 577 Address 2: \_\_\_\_\_

City: Emporia State: KS Zip: 66801 + \_\_\_\_\_

Phone: (620) 342-1148

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/17/2016 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Received  
KANSAS CORPORATION COMMISSION  
NOV 21 2016  
CONSERVATION DIVISION  
WICHITA, KS

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Glacier Petroleum, Inc.  
P. O. Box 577  
Emporia, KS 66801

Re: Ted Uihein Oil Properties  
Sanders #4  
API 15-087-20447-00-00  
330' ~~ENL~~, 4,290' ~~EWL~~ Sec 9-10S-20E Jefferson County, Kansas  
FSL FEL

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method.


**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after May 21, 2017. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

  
Rene Stucky  
Production Department Supervisor

cc: District 3

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2014  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 4624  
Name: Uihlein, Ted Oil Properties  
Address 1: 2407 Whitehall Manor  
Address 2: \_\_\_\_\_  
City: Lawrence State: KS Zip: 66801 + \_\_\_\_\_  
Contact Person: J C Hawes  
Phone: ( 620 ) 342-1148 Fax: ( 620 ) 342-9561  
Email Address: \_\_\_\_\_

Well Location:  
SE SW SW Sec. 9 Twp. 10 S. R. 20  East  West  
County: Jefferson  
Lease Name: Sanders Well #: 42

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

Received  
KANSAS CORPORATION COMMISSION

NOV 21 2016

CONSERVATION DIVISION  
WICHITA, KS

Surface Owner Information:  
Name: Mike & Nancy Dailey  
Address 1: 18004 70th Street  
Address 2: \_\_\_\_\_  
City: McLouth State: KS Zip: 66054 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/04/2016 Signature of Operator or Agent: [Signature] Title: Agent

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

X Operator: License # 4026  
Name Ted Uiblein Oil Properties  
Address 2407 White Hall Manor  
City/State/Zip Lawrence, KS 66044

X Purchaser Enron

Operator Contact Person Ted Uiblein  
Phone 913-823-4080

X Contractor: License #  
Name McGawn Drilling

Wellsite Geologist Cindy VanDyke  
Phone 316-948-4331

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If Old: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Spud Date 6/24/89 Date Reached TD 6/28/89 Completion Date 7/15/89  
Total Depth 1542 PBTD 1542

Amount of Surface Pipe Set and Cemented at 100' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.  
If alternate 2 completion, cement circulated from 100' feet depth to Surf 80 cmt  
Cement Company Name Halliburton  
Invoice #

API No. 15- 087-20,447  
County Jefferson  
Sec. SW SW Sec. 9 Twp. 10 Rge. 20  East  West

330' Ft North from Southeast Corner of Section  
429A Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Sanders

Field Name McLouth

Producing Formation McLouth

Elevation: Ground 1115 KB

Section Plat

Table with 10 columns and 10 rows representing a section plat. The y-axis labels are 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. An 'X' is marked in the row for 3300 and the column for 3300.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 16 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner SW Sec 9 Twp 10 Rge 20 East West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Cindy VanDyke  
Title Geologist Date 8/8/89

Subscribed and sworn to before me this 8th day of August 1989.  
Notary Public Lois A. Sanders  
Date Commission 11-27-91

K-C-C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timolog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

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KANSAS CORPORATION COMMISSION  
NOV 21 2016  
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WICHITA, KS

Sec. Twp. Rge.

21

SIDE TWO

ORIGINAL

Operator Name Ted Uihlein Oil Properties Lease Name Sanders Well # 4

Sec. 9 Twp. 10 Rge. 20  East  West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all coras. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City Ls		791
Ft Scott Ls	941	1100
Ardmore Ls	1137	1141
Bartlesville Ss	1241	1262
	1270	1304
	1322	1330
McLouth Ss	1468	1482
Mississippi Ls	1518	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	9 1/4	7 5/8		100'	Portland	89	
	6 1/4	4 1/2		1533'	Portland	in surface	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4/ft	1473-1479			Speck headed 200 gal. 2 1/2% HCl, 155 gal. gelled H <sub>2</sub> O, 150 lbs. sand		1473-1479	
TUBING RECORD							
Size <u>2 3/8</u>	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production		Producing Method					
7/15		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
3 Bbls		0 MCF	3 Bbls		CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Comingled

McLouth Ss  
1473-1479

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CONSERVATION DIVISION  
WICHITA, KS



**Specific Well--15-087-20447**

**All Well Data**

*39.1867*  
*95.1953* ✓ *EAST*  
*WELL*

<p>API: 15-087-20447                  KID: 1002923175                  Lease: SANDERS                  Well: 4                  Original operator: UHLEIN, TED PROPERTIES                  Current operator: unavailable                  Field: Unnamed                  Location: T10S R20E, Sec. 9                  SE SW SW                  330 North, 4290 West, from SE corner                  Longitude: -95.1953221                  Latitude: 39.1878124                  Lat-long calculated from footages                  County: Jefferson</p>	<p>Permit Date:                  Spud Date: Jun-28-1989                  Completion Date: Jul-15-1989                  Plugging Date:                  Well Type: OIL ✓                  Status: Well Drilled                  Total Depth: 1542                  Elevation: 1115 GL                  Producing Formation:                  IP Oil (bbl):                  IP Water (bbl):                  IP GAS (MCF):                  KCC Docket No.:</p>
<p><a href="#">View well on interactive map</a></p>	

**Wireline Log Header Data**

<p>Logger: Log-Tech                  Tool: Dual Induction Log                  Operator on log TED UHLEIN OIL PROPERTIES                  Top: 0; Bottom: 1539                  Log Date: Jun-28-1989                  BHT: 90F                  Gamma Ray: Y                  Spontaneous Potental: Y                  Holdings at: Lawrence</p>	<ul style="list-style-type: none"> <li>• <a href="#">Download scan</a> (Zip size: 1.1 megs)</li> </ul>
<p>For information on software to view and use the files we distribute on our web pages, please view our <a href="#">File Format Tools</a> page.</p>	

**Information from Outside Sources**

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

Kansas Geological Survey, Oil and Gas Well Database  
 Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)  
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>  
 Well Display Program Updated Jan. 2008. Data added continuously.

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**NOV 21 2016**  
 CONSERVATION DIVISION  
 WICHITA, KS



Imagery Date: 10/6/1991 lat: 39.188753° lon: -95.195901° elev



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KANSAS CORPORATION COMMISSION

NOV 21 2016

CONSERVATION DIVISION  
WICHITA, KS





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KANSAS CONSERVATION COMMISSION

MAY 21 2016

CONSERVATION DIVISION  
WICHITA, KS

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

## NOTICE OF VIOLATION

August 30, 2016

Uihlein, Ted  
Uihlein, Ted Oil Properties  
2407 Whitehall Manor  
Lawrence, KS 66044

### Re: Unplugged Well(s) on Expired License #4624

Operator:

Unplugged well(s) are on your expired license, which violates K.A.R. 82-3-120. Attached is a list of the unplugged well(s). Please do one of the following:

- Renew your license, or obtain a new license and transfer the well(s) to that license,
- Transfer the well(s) to another operator by filing T-1 forms with the Commission, or
- File Well Plugging Application (CP-1) form(s) and plug the well(s). ✓

Your deadline is ~~October 7, 2016~~.

*/ CALLED MYERS / Disregard date*

If you do not correct this violation by October 7, 2016, then I will file a Motion to Show Cause, asking the Commission to require your attendance at a formal hearing, in anticipation of seeking a Commission order requiring you to plug the well(s).

For help renewing or obtaining a license, contact Judy Streeter at 316-337-6194.

For help transferring wells, contact Olivia Raigosa at 316-337-6203.

For help with CP-1 forms, contact Naomi James at 316-337-6230.

If you have questions, you may contact me by calling our main number at the top of this letter.

Sincerely,

Jonathan R. Myers  
Litigation Counsel  
Kansas Corporation Commission

*J. Myers*

*337-6226*

Received  
KANSAS CORPORATION COMMISSION

NOV 21 2016

CONSERVATION DIVISION  
WICHITA, KS

COPY

# GLACIER PETROLEUM, INC.

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November 17, 2017

ATTN: Naomi James  
Kansas Corporation Commission  
Conservation Division  
266 N. Main St., Ste 220  
Wichita, Kansas 67202-1513

Re: Uihlein, Ted Oil Properties  
Notice of Violation dtd 9/30/2016  
Sec 09-Twp 10S-Rng 20E  
Jefferson Co., Kansas

Ms. James:

Please find enclosed completed CP-1 Forms for two wells which were found on the abandoned lease reference in the Notice of Violation dated August 30, 2016. Mr. Uihlein was not aware that the wells had not been plugged.

Glacier Petroleum was contacted by Mr. Uihlein to address the violation and take corrective action. With the helpful aid of Taylor Herman, PIRT District #3, the wells were located and identified. All the information Taylor and I were able to recover is attached to the Well Plugging Applications.

Sincerely,



J.C. Hawes

Enc: Form CP-1, 15-087-20407-00-00  
Form CP-1, 15-087-20447-00-00

C: Jerry Donnelly

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KANSAS CORPORATION COMMISSION  
NOV 21 2016  
CONSERVATION DIVISION  
WICHITA, KS

P.O. BOX 577 EMPORIA, KANSAS 66801

Phone Emporia 620.342.1148  
Fax Emporia 620.342.9561