

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log; etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-095-21,241-00-00

ADDRESS One Main Place / Suite 410 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PHONE 316-265-9697 PROD. FORMATION Mississippian

PURCHASER Koch Oil Company LEASE Lattimore "A"

ADDRESS Wichita, Kansas WELL NO. 2

DRILLING Sweetman Drilling, Inc. 2310 Ft. from South Line and

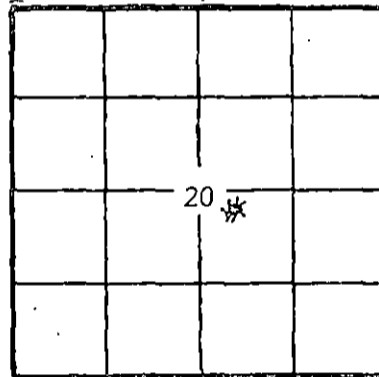
CONTRACTOR CONTRACTOR ADDRESS One Main Place / Suite 410 2080 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 30 RGE 9W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4380' PBD 4377'

SPUD DATE 5-11-82 DATE COMPLETED

ELEV: GR 1705 DF 1711 KB 1715

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 108.411-C

Amount of surface pipe set and cemented 264' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE CORPORATION COMMISSION TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE RECEIVED JUL 25 1982 7-26-82 CORPORATION COMMISSION CON. DIVISION Wichita, Kansas

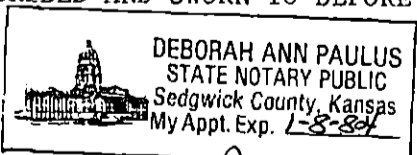
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1982.

1982.



Signature of John Roger McCoy (Name) and Signature of Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 8, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR McCoy Petroleum Corporation LEASE Lattimore "A" #2 SEC. 20 TWP. 30 RGE. 9W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|--|--|-----|--------|--------------------------|-------------|
| <p>*DST #1 4362-4380' - (Mississippian) Open 30", S.I. 45", Open 90", S.I. 90" Strong Blow on 1st open period. Gas to surface at start of second open period. Gauge 211,000 CFG in 5 minutes, decrease to too small to measure in 40 minutes and surge from 12,700 CFG to 15,700 through 90 minutes. Recovered 170 feet of gas cut mud, 185 feet of heavily gas cut, slightly oil stained mud. ISIP 1259# FSIP 1436# FP - Plugged tool.</p> | | | | | |
| <p>*Tool partially plugged during most of 1st open period. Tool open for approximately 10 minutes at start of 2nd open period (during this time the well gauged 211,000 CFGPD). After 10 minutes of 2nd open, tool plugged and flow pressure increased to 1277# in about 50 minutes. From 50 to 90 minutes there were short intervals in which tool would partially unplug, apparently allowing some gas to enter pipe.</p> | | | | | |
| <p>DST #2 4365-4380' - (Mississippian) Open 30", S.I. 30", Open 30", S.I. 30" Misrun. Tool and anchor completely plugged.</p> | | | | | |
| <p>DST #3 4369-4380' - (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Strong blow throughout test. Recovered 1680 feet of gas in drill pipe, 90 feet of oil cut mud. (25% oil) ISIP 891# FSIP 928# FP 24-24# 24-37#</p> | | | | | |
| | | | | ELECTRIC LOG TOPS | |
| | | | | Heebner | 3486(-1771) |
| | | | | Douglas | 3530(-1815) |
| | | | | Lansing | 3706(-1991) |
| | | | | Stark | 4091(-2376) |
| | | | | Cherokee | 4318(-2603) |
| | | | | Mississippian | 4360(-2645) |
| | | | | LTD | 4380(-2665) |

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Old~~)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 264' | Common | 250 | 2% gel, 3% cal. chlor. |
| Production | 17-7/8" | 4-1/2" | 10.5# | 4379' | Common | 125 | 1/4# Flocele/sack |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | SSB-Jet | 4365-4374' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------------|---------------|---------------|
| 2-3/8" EUE | 4360' | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 6-5-82 Acid 250 of 15% MCA and 250 of 7-1/2% MCA | 4365-4374' |
| 6-5-82 Frac w/8,000 gallons Versaqel x 5,000# of sand | 4365-4374' |

| | | |
|--|---|---------|
| Date of first production 7-17-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil 10 bbls. Gas 65 MCF Water % 100 bbls. Gas-oil ratio 6500/1 CFPB | |
| Disposition of gas (vented, used on lease or sold) Sold | Perforations 4365-4374' (Mississippian) | |