

AFFIDAVIT AND COMPLETION FORM

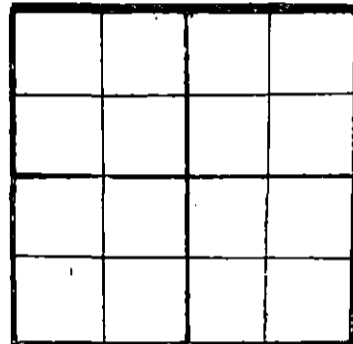
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR CHIEF DRILLING CO., INC. API NO. 009 22,528 0000  
 ADDRESS 905 CENTURY PLAZA COUNTY SEDGWICK  
WICHITA, KANSAS FIELD KRAFT-PRUSA  
 \*\*CONTACT PERSON MARION BURRIS LEASE KRIER  
 PHONE 792-1080

PURCHASER Producers Gas Equip WELL NO. #3  
 ADDRESS Box 818 First Natl WELL LOCATION NW SE NE 50' WEST  
Hays, Ks. 67601 Ft. from \_\_\_\_\_ Line and  
 Ft. from \_\_\_\_\_ Line of  
 DRILLING CONTRACTOR WARRIOR DRILLING CO. the 2 SEC. 26 TWP. 16S RGE. 11W

ADDRESS 905 CENTURY PLAZA  
WICHITA, KS. 67202



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3000' PBTD \_\_\_\_\_  
 SPUD DATE 10-15-81 DATE COMPLETED 10-24-81  
 ELEV: GR 1897 DF 1901 KB 1904

DRILLED WITH (CABLE) (ROTARY) (API) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8	20#	365'	Common	365 sx	3% cc., 2% gel.
		4 1/2"	10.5#	2999'	60-40 pos mix	250	salt saturated

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 24 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Depth Interval
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TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2950'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15%	2954 - 2960

TEST DATE: 11-12-81

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
<u>5-8-82</u>	<u>FLOWING</u>	<u>800 BTU</u>
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas <u>65MCF</u> MCF Water _____ %	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)	
<u>SOLD</u>	<u>2954 - 2960'</u>	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 600'  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2320 - 2390 45-30-30-30 (Tarkio 1 & 2 sands) strong blow dim. to wk. in 30 min., very wk. blwo for 45 min. Rec. 1900' M, IBHP: 1120, FBHP: 1122, FP: 792-1092			Anhydrite	709
			Grand Haven	2319
			Tarkio	2393
			Topeka	2642
			Up. Topeka Pros	2683
			Heebner	2932
DST #2 2395 - 2460 30-30 30-30 fair blow for 60 min., Rec. 920' muddy water, slide tool to bottom 10', IBHP: 966#, FBHP: 910# FP: 270-488			Toronto	2950
			RTD	3000
DST #3 2840 - 2890 (L. Topeka) 30-30 45-30 gas to surface, 30 min. 85' slightly oil & gas cut mud, IBHP: 707#, FBHP: 364#, FP: 45-73				
DST #4 2916 - 2965 (Toronto) 15-30-30-45 Strong blow for 45 min., gas to surface 1 1/2 min. Gauged: 606 MCF in 5 min. 734 MCF in 10 min., 734 MCF in 15 min., 2nd open 606 MCF in 5 min., 573 MCF in 15 min., 573 MCF in 20 min., 573 MCF in 30 min. Rec. 80' gassy mud, IBHP: 1068#, FBHP: 1068# FP: 114 - 114				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

F.W. SHELTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC.  
 OPERATOR OF THE KRIER LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 8th DAY OF May 1982, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *F.W. Shelton, Jr.*  
 F.W. Shelton, Jr., Vice President  
 May 14th DAY OF May 1982

*Martha E. Gustin*  
 NOTARY PUBLIC  
 Martha E. Gustin

MY COMMISSION EXPIRES:

