

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9421
name Boger Brothers Drilling, Inc.
address P. O. Box 723
City/State/Zip Great Bend, KS 67530

Operator Contact Person Mark Boger
Phone 316-792-8151

Contractor: license # 9421
name Boger Brothers Drilling, Inc.

Wellsite Geologist None
Phone

Designate Type of Completion

New Well Re-Entry

Oil SWD
 Gas Inj
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Donald C. Slawson
Well Name Kraft "E" #1
Comp. Date 6-30-69 Old Total Depth 3368

Double drum

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-25-88 10-26-88
Spud Date Date Reached TD Completion Date

3392
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at existing 244' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

ATI O&A

API NO. 15-009-20,377-3 000

County Barton

SE SW SW Sec 26 Twp 16 Rge 11 West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

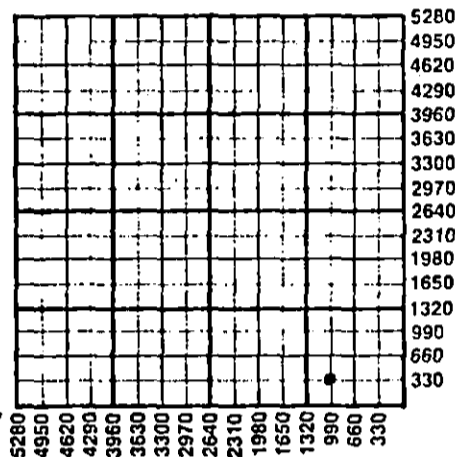
Lease Name Kraft E Well# 1

Field Name Kraft-Prusa

Producing Formation D & A

Elevation: Ground 1925 KB 1930

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled by Brackeen Line Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

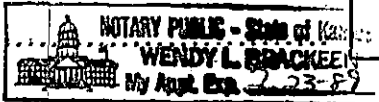
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin J. Boger
Title President Date 11-8-88

Subscribed and sworn to before me this 8th day of November, 1988

Notary Public Wendy L. Brackee
Date Commission Expires 6-23-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
11-14-88

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 20mp. l.e. Rge. 11W

Operator Name Boger Brothers Drilling Lease Name Kraft E Well# 1 SEC 26 TWP. 16 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

OWWO

Swab tested 10 Barrel fluid per hour @ 5% oil and declining. Noncommercial

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8.5/8 5 1/2		244 3363		175 100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	D & A				

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled