

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 06/30/84

OPERATOR Vincent Oil Corporation API NO. 15-083-21,089-0000

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Mooney Ext (1/4 NW)

** CONTACT PERSON Ruth Benjamin PROD. FORMATION _____

PHONE 316/262-3573 _____ Indicate if new pay.

PURCHASER N/A LEASE Korf

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Wheatstate Oilfield Services, Inc. 1650 Ft. from N Line and

ADDRESS P. O. Box 329 990 Ft. from E Line of

Pratt, Kansas 67124 the NE (Qtr.) SEC 18 TWP 22S RGE 21W (W)

PLUGGING CONTRACTOR Wheatstate Oilfield Services, Inc.

ADDRESS P. O. Box 329

Pratt, Kansas 67124

TOTAL DEPTH 4477' PBTD _____

SPUD DATE 11/10/83 DATE COMPLETED 11/21/83

ELEV: GR 2168' DF 2175' KB 2177'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 388.43' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

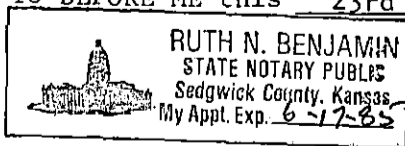
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit: The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 19 83.



Ruth N. Benjamin
(NOTARY PUBLIC)
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

12-27-83
DEC 27 1983

Side TWO

OPERATOR Vincent Oil Corporation LEASE NAME Korf

SEC 18 TWP 22S RGE 21W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			ELECTRIC LOG TOPS:	
Sand, Clay	0	406	Anhydrite	1318 (+ 859)
Sand, Clay	406	1245	Heebner	3750 (-1573)
Shale, Sand, Clay	1245	1315	Lansing KC	3809 (-1632)
Anhydrite	1315	1360	Stark	4070 (-1893)
Shale	1360	1460	Base KC	4148 (-1971)
Shale, Sand	1460	2320	Marmaton	4168 (-1991)
Shale, Lime, T.D.	2320	4477	Fort Scott	4340 (-2163)
			Cherokee Shale	4362 (-2185)
			Mississippian	4412 (-2235)
			LTD	4473
DST #1 - 4383-4419; 30, 45, 60, 60. fair blow. Recovered: 10' 10' 30' 124'			1st open, weak blow building to 4'; 2nd open, clean oil, Gravity 37 heavy oil cut mud, 55% oil, 45% mud oil cut mud, 25% oil, 75% mud oil cut mud, 20% oil, 80% mud	
IFP 21-63# ISIP 1327# FFP 80-84# FSIP 1297#			BHT - 118°	
DST #2 - 4382-4423; 45, 60, 60, 75. weak blow building to 4'. Recovered:			1st open, weak blow building to 4'; 2nd open, 40' clean oil, gravity 36.2 64' oil cut mud, 40% oil, 60% mud 62' slightly oil cut mud, 10% oil, 90% mud 62' slightly oil cut watery mud, 2% oil, 34% water, 64% mud (Mud cl. 14,000; cl. 15,000)	
IFP 21-70# ISIP 1318# FFP 87-106# FSIP 1297#			BHT - 120°	
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	399'	Class H	225	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-I.P.

bbls.

MCF

%

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations