

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-083-21,048-0000

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jim Hall PROD. FORMATION N/A
PHONE (316) 263-5785

PURCHASER N/A LEASE Ryan

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE

DRILLING Beredco, Inc. 660 Ft. from North Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS 401 E. Douglas, Suite 402 the NE (Qtr.) SEC 19 TWP 22S RGE 21W (E)

Wichita, Kansas 67202 (W)

PLUGGING Same as above

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4466' (Driller) PBTD _____

SPUD DATE 4/13/83 DATE COMPLETED 4/22/83

ELEV: GR 2182' DF 11' KB 2193'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 393' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

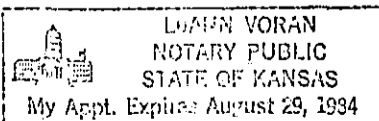
A F F I D A V I T

I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 1983.



Luan Voran
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 04 1983

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR American Energies Corp. LEASE Ryan

SEC.19 TWP.22S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey					
DST #1 4368-4414 30/30/30/30 IFP 20-20 FFP 20-120 ISIP 120 FSIP 180 IHP 2232 FHP 2222 Rec. 8' DM-no shows			E-Log Tops:		
DST #2 4413-27' 30/60/45/90 IFP 120-379 fair to strong blow ISIP 1351 FFP 379-697 very wk. to strong blow FSIP 1332 IHP 2281 FHP 2222 Rec. 200' GIP 75' HOCM 900' O&WGC 63' GW/SO			Anhydrite 1324 Heebner 3744 Lansing 3804 Ft. Scott 4332 Miss. Osage 4400		
DST #3 4403-16 30/45/60/90 IFP 20-20 wk. to decr. blow ISIP 479 FFP 20-20 no blow FSIP 797 IHP 2182 FHP 2182 Rec. 10' M no show					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	407'	60/40 POZ	285	2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	bbfs.	bbfs.	MCF	bbfs.	CFPB

Perforations
