

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9121
name Kiwanda Resources Inc.
address Box 7265

City/State/Zip Wichita, KS 67207

Operator Contact Person C. Kirk Fraser
Phone (316) 267-2697

Contractor: license # 5839
name Big Kat Inc.

Wellsite Geologist C. Kirk Fraser
Phone (316) 267-2697

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/14/84 11/25/84 11/25/84
Spud Date Date Reached TD Completion Date

4550' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 301' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-083-21,177-6000

County Hodgeman

C SE SE Sec 19 Twp 22 Rge 21 East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

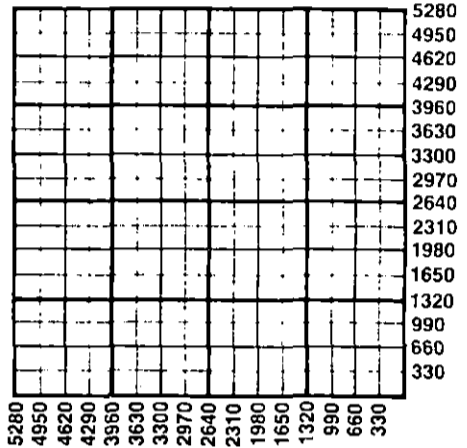
Lease Name Hahn Well# 1

Field Name Mooney

Producing Formation

Elevation: Ground 2222 KB 2227

Section Plat



RECEIVED
DEC 10 1984
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) pond* Ft West From Southeast Corner Sec Twp Rge East West

*pond located on Ruff Farm, 1 mi west & Other (explain) 1 mile east of location (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

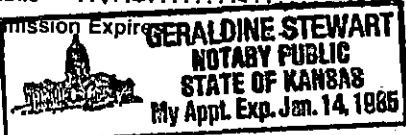
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title PRESIDENT Date 12/5/84

Subscribed and sworn to before me this 5 day of December 19 84

Notary Public Geraldine Stewart



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19 Twp. 22 Rge 21 W

Operator Name .Kiwanda Resources Inc. Lease Name .Hahn..... Well# 1 SEC 19 TWP 22 RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST. #1 4480-4500
 30-30-45-60
 Recovered 120' very slightly oil cut muddy water
 120' slightly muddy water
 IFP: 81-102
 FFP: 125-144
 SIP: 1240-1274
 HP : 2290-2270
 BHT: 119°

Name	Top	Bottom
Anhydrite	1361 (+866)	
Heebner	3810 (-1583)	
Lansing/Kansas City	3870 (-1643)	
Marmaton	4245 (-2018)	
Pawnee	4358 (-2131)	
Ft Scott	4406 (-2179)	
Cherokee	4429 (-2202)	
Mississippi	4481 (-2254)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8 5/8	20	301	60/40 pozz	225	3%cc 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION
 Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

