

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Management, Inc

API NO. 15-195-20,963-0000

ADDRESS 3751 E. Douglas

COUNTY Trego

Wichita, Kansas 67218

FIELD Shaw Creek

\*\*CONTACT PERSON Susan Monette

PROD. FORMATION D & A

PHONE 683-3626

LEASE Honas "B"

PURCHASER NA

WELL NO. 5

ADDRESS CONFIDENTIAL

WELL LOCATION SW NE SE

1720' Ft. from South Line and

830' Ft. from East Line of

the SE 14SEC. 28 TWP. 11S RGE. 22W

DRILLING Reach Drilling Corporation

CONTRACTOR

ADDRESS 3751 E. Douglas

Wichita, Kansas 67218

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 3997' PBD NA

SPUD DATE 3-11-82 DATE COMPLETED 3-20-82

ELEV: GR 2293' DF 2298' KB 2301'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 256' DV Tool Used? No

WELL PLAT

	28		

KCC   
KGS   
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Reach Petroleum Management

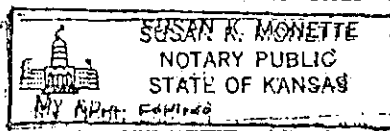
OPERATOR OF THE Honas "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82

Susan K. Monette  
NOTARY PUBLIC

MY COMMISSION EXPIRES 4-1-85

RECEIVED  
STATE CORPORATION COMMISSION  
Susan K. Monette

\*\*The person who can be reached by phone regarding any questions concerning this information, within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Oilfield Division

Wichita, Kansas  
5-14-82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1746'			
Heebner	3525'			
Toronto	3547'			
Lansing "A"	3564'			
Lansing "B"	3606'			
Wyandotte	3639'			
Lane Shale	3691'			
Dennis	3739'			
Swope	3794'			
Hertha	3824'			
Marmaton	3884'			
Arbuckle	3971'			

DST #1 3556-90' Lansing "A", 30-60-30-60, Rec. 249' MW (recovery chlorides 96,000 ppm). Both clocks stopped--no pressures recorded.

DST #2 3591-3615' Lansing "B", 30-60-30-60, Rec. 260' MW, IHP 1944 psi., IFP 100-116 psi., ISIP 311 psi., FFP 131-139 psi., FSIP 295 psi., FHP 1840 psi., BHT 111°F.

DST #3 3758-75' Dennis, 30-60-30-60, Rec. 70' MW, IHP 1992 psi., IFP 23-31 psi., ISIP 1077 psi., FFP 46-46 psi., FSIP 967 psi., FHP 1928 psi., BHT 113°F.

DST #4 3891-3920' Marmaton, 30-60-30-60, Rec. 6' GCMO (44% mud, 10% water, 5% gas), 61' O&GCM (71% mud, 10% gas, 8% oil, 1% water), IHP 2152 psi., IFP 38-38 psi., ISIP 1156 psi., FFP 54-62 psi., FSIP 1161 psi., FHP 2040 psi..

DST #5 3974-3988' Arbuckle, 30-60-30-60, Rec. 61' oil cut mud (80% mud, 16% oil, 3% gas, 1% water). Recovery chlorides 41,000 ppm., mud chlorides 34,000 ppm. IHP 2144 psi., IHP 31-31 psi.; ISIP 803 psi., FFP 46-46 psi., FSIP 553 psi., FHP 2088 psi., BHT 118°F.

CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Rerun)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		256'	Class "A"	150	3% gel, 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA

Amount and kind of material used	Depth interval treated

Date of first production NA Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil
	bbls.	MCF	%	

Disposition of gas (vented, used on lease or sold)

Perforations

RELEASED

MAR 0 1983

CFPB

FROM CONFIDENTIAL