

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-195-21,179-0000

ADDRESS 3751 East Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek

** CONTACT PERSON Susan Monette 3-5-83 PROD. FORMATION Marmaton

PHONE 683-3626

PURCHASER Clear Creek, Inc. LEASE Berens-Ries

ADDRESS 818 Century Plaza Bldg. WELL NO. 9

Wichita, KS 67202 WELL LOCATION N/2 NE NW

DRILLING Reach Drilling 330 Ft. from north Line and

CONTRACTOR 3751 East Douglas 1980 Ft. from west Line of

ADDRESS Wichita, Kansas 67218 the NW (Qtr.) SEC 28 TWP 11S RGE 22. (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

~~CONFIDENTIAL~~

Denied 9/28/83
SWW-KCC

WELL PLAT

(Office Use Only)

		28	

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3977' PBTD 3792

SPUD DATE 3-4-83 DATE COMPLETED 3-28-83

ELEV: GR 2295' DF 2300' KB 2303'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August

19 83

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires

Susan K. Monette
(NOTARY PUBLIC)
Susan K. Monette

MY COMMISSION EXPIRES: 4-1-85

** The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	1743'			
Topeka	3489'			
Heebner	3520'			
Toronto	3542'			
Lansing "A"	3560'			
Lansing "B"	3598'			
Wyandotte	3634'			
Lane Shale	3691'			
Lansing "H"	3702'			
Lansing "I"	3722'			
Lansing "J"	3740'			
Swope	3760'			
Hertha	3783'			
Base Kansas City	3805'			
Marmaton	3881'			
Arbuckle	3972'			
<p>CONFIDENTIAL Denied 9/28/83 BFO-KCC</p>				
<p><u>DST #1</u> - 3482-3510', 30-60-30-60. Recovered 120' GHO (20% G, 80% O - gravity 27° @ 58°F. 30' M&WCO (15% M, 25% W, 60% O), 30' OCWM (20% O, 40% W, 40% M). Recovery chlorides 50,000 ppm., mud chlorided 30,000 ppm. IHP 1782 psi., IFP 65-65 psi., ISIP 1178 psi., FFP 87-87 psi., FSIP 1114 psi., FHP 1782 psi.</p>				
<p><u>DST #2</u> - 3512-46', Toronto, 30-60-30-60. Recovered 5' OCWM (20% O, 40% W, 40% M). Recovery chlorides 46,000 ppm., mud chlorides 30,000 ppm. IHP 1803 psi., IFP 54-54 psi., ISIP 846 psi., FFP 54-54 psi., FSIP 685 psi., FHP 1803 psi., BHT 110° F.</p>				
<p><u>DST #3</u> - 3546-75', Lansing "A", 30-60-30-60. Recovered 180' O&WCM (25% O, 25% W, 50% M). Recovery chlorides 30,000 ppm., mud chlorides 30,000 ppm. IHP 1835 psi., IFP 98-98 psi., ISIP 436 psi., FFP 120-120 psi., FSIP 425 psi., FHP 1830 psi., BHT 110 F.</p>				
<p><u>DST #4</u> - 3575-3605', Lansing "B", 30-60-30-60. Recovered 310' GIP, 60' SOCWM (5% O, 10% W, 85% M), 60' W&MCO (5% G, 20% W, 30% M, 45% o), 60' O&MCW (5% G, 15% O, 30% M, 50% W), 60' SOCMW (5% O, 30% M, 65% W). Recovery chlorides 76,000 ppm., mud chlorides 30,000 ppm. IHP 1895 psi., IFP 65-98 psi., ISIP 174 psi.,</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		251'	common	150	3% CaCl, 2% gel
Production		4-1/2"		3980'	60/40 pozmix	200	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3906-10'
			2		3890-96'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3933'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 1500 gals 15% INS with 30 ball sealers. Frac with 24,000# 20/40 and 1800# 10/20 sand.	3906-10'; 3890-96'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-26-83		
Estimated Production -I.P.	Oil 75 bbls.	Gas MCF % 11 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations 3906-10'; 3890-96'

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DST #4 - FFP 109-109 psi., FSIP 163 psi., GHP 1835 psi., BHT 110° F.

DST #5 - 3886-3908', Marmaton, 30-60-30-60. Recovered 50' GIP, 130' MCO (5% G, 10% W, 40% M, 45% O). Recovery chlorides 34,000 ppm., mud chlorides 34,000 ppm. IHP 2067 psi., LFP 54-64 psi., FFP 87-87 psi., FSIP 814 psi., FHP 2067 psi.